

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO.<br>30-025-20798  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-2498  |
| 7. Lease Name or Unit Agreement Name<br>Vacuum Glorieta East Unit<br>Tract 40                       |
| 8. Well No.<br>1  |
| 9. Pool name or Wildcat<br>Vacuum Glorieta  |

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                    |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  |
| 2. Name of Operator<br>Phillips Petroleum Company  |  |
| 3. Address of Operator<br>4001 Penbrook St., Odessa, Texas 79762   |  |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>2130</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line<br>Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u> |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3949' GL   |  |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH with rods.
2. NU class 2 BOPE.
3. POOH with 2-3/8" production tubing.
4. GIH with 4-1/2" RBP and packer on 2-3/8" tubing. Set RBP at 3000' and test to 500 PSIG. Release packer and spot 2 sxs sand on top of RBP.
5. Pull uphole and set packer at 1200'. Pressure test casing to 500 psig.
6. Pull uphole and set pkr at 1000'. Pressure test annulus to 500 psig. Establish inj. down tbg at low rates, to ensure circulation to surf. POOH with packer.
7. GIH with cmt retainer on tubing to 1000'. Set retainer at 1000'. Pressure test tubing to 1500 psig. Pressure annulus to 500 psig and hold throughout cementing.
8. Pump 200 sxs of Howco Premium Class C cement.
9. Circulate cement.
10. Drill out retainer and cement. Pressure test casing to 500 psig. Tag sand and (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 1/26/94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 28 1994

CONDITIONS OF APPROVAL, IF ANY:

RBP at 3000' and circulate hole clean. POOH.

11. Pressure test casing to 500 psig and record on chart. POOH with packer and RBP.
12. Rerun tubing and rods and return well to production.

Note from step 5: If casing does not test, proceed with the next step.