STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT

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	1740		\Box	
DISTRIBUTION				
IANTA FE			\square	
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V. S. D. S.		 		
LAND UFFICE		1		
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OPERATOR		X		
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAGRATION OFFICE						
perator		-				
Phillips Oil Company						
4001 Penbrook Street,	Odessa, Texas 79762			-		
(eason(s) for filing (Check proper box)		Other (Please	espiam)			
vom Mell	Change is Transporter el:	Fff.	ective 12/	01/83		
Recompletion	Casinghood Gas Condens	PPT	5.0140 1-,			
Change in Ownership X						
ng sudition of previous	Phillips Petroleum Compar	v. 4001 Penbro	ok Street.	Odessa, Texas	79762	
ESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	ormation Kind of Lease			Lease Na.	
Contro To	104 Vacuum Gloriet	State. Federal 6		State B-2498		
Santa Fe						
Unit Letter F : 2130	Feet From The North Line	and 1980	Feet From Ti	west		
	nship 17S Range 3	5E , NMPM	Lea		County	
	CD OF OU AND NATURAL GAS	3	•			
PESIGNATION OF TRANSPURI Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS or Condensate	V30:635 0:00 000:000				
Towns-New Meyico Pine	Line Company	P. O. Box 252	8. Hobbs.	N.M. 88240	o be sent!	
Name of Authorized Transporter of Cast	inqueen cas (3) as 5.7 (42)	P. O. Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Cor	npany Unit Sec. Twp. Ree.	4001 Penbrook Street, Odessa, Texas 79762				
If well produces all or liquids, give location of tanks.	N 27 17S 35E	Yes		10/14/64		
I this production is commingled with	that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Completion	n — (X)	New Well Workover	Deepen	Plug Bock Same Res	ov. Diff. Res/	
Date Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.		
	表。			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		1 about 2 option		
	·			Depth Casing Shoe		
Perforations		-				
	TUBING, CASING, AND			SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CE				
						
		<u> </u>	- (la-d ail :	i and he coul to or	essed top allo	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total vol pth or be for full 24 how	78/			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lij	t, etc.j		
	·	3		Choke Size		
Length of Test	Tubing Pressure	Casing Pressure		Gas-MCF		
Actual Prod. During Test	Oll-Bble.	Water-Bhis.		Cas-MCF		
<u> </u>					•	
GAS WELL				Gravity of Condensat		
Actual Prod. Teet-MCF/D	Length of Test	Bhis. Condensate/MM	CF	Clasify of Company	•	
	Tubing Pressure (Shat-in)	Casing Pressure (Sha	t-in)	Choke Size		
Teeting Method (puot, back pr.)	Taming Processor Country			<u> </u>		
CERTIFICATE OF COMPLIAN	Œ	OIL	CONSERVAT	TION DIVISION		
			IAN 16	1984	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 10 1304 ORIGINAL SIGNED BY EDDIE SEAY				
		-BYORIGINAL MORE CHOP				
•	TITLE OIL & GAS INSPECTOR					
- ^			to be filed in	compliance with AUL	E 1104.	
Bhush	J. R. Rush	If this is a request for allowable for a newly drilled or despen-				
(Sign	niwej	well, this form must be accompanied by a thought and the well in accordance with RULE 111.				
Production Records Supervisor All sections of this form must be filled out completely			leteth for wife.			
December 29, 1983 Solid on new and recompleted decimal and VI for change of the control of the change of the ch			anges of owne			
December	well name or numi	int transpor	ten or other such the			

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