

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Phillips Petroleum Company

Santa Fe

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) 104 SE NW 28 (Lease) 17 S 35 E
Well No. in 1/4 of 1/4 of Sec. T R NMPM.
Vacuum Glorieta Lea
Pool
Well is 2130' North 1980' West
feet from line and feet from line
of Section 28 If State Land the Oil and Gas Lease No. is B-2498
Drilling Commenced 9-18-64, 19 Drilling was Completed 10-8-64, 19
Name of Drilling Contractor Central Drilling Co.
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 3936 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 6120 to 6250 TD No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	NEW	1699	Hallib.			Surface
4-1/2	9.5# & 10.5	NEW	6254	Hallib			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1697	640	Pump-Plug		
7-1/2	4-1/2	6250	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Acidized perforations 6120 to 6142 with 1000 gallons 15% regular.
Result of Production Stimulation Flowed 24 hrs on potential, 24/64" ch., 418 bbls oil, 11 bbls water.
GPI 803, FTP 240"
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 6250 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-14-64, 19

OIL WELL: The production during the first 24 hours was 429 barrels of liquid of which 97% was
was oil; % was emulsion; 3% water; and 1/10% was sediment. A.P.I.
Gravity 38.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1608	T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2890	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen	3733	T. Ellenburger		T. Point Lookout			
T. Grayburg	4020	T. Gr. Wash.		T. Mancos			
T. San Andres	4424	T. Granite		T. Dakota			
T. Glorieta	6002	T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1637	1637	Red beds				
1637	2380	743	Anhydrite				
2380	3605	1225	Anhy. & salt				
3605	6250	2645	Lime				
		2650	TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Co. Address Box 2130 Hobbs, N.M.
Name E. G. Croston Position or Title Office Manager
10-15-64 (Date)