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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--------------------------------|-------------------------|----------------------|---|---------------------|--|--|
| Name of Company Phillips Petroleum Company | | | | Address Box 2130, Hobbs, New Mexico | | | |
| Lease Santa Fe | Well No. 104 | Unit Letter F | Section 28 | Township 17S | Range 35E | | |
| Date Work Performed 10-9-64 | Pool Vacuum Glorieta | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Halliburton cemented 4-1/2" 9.5# and 10.5# casing at 6250' with 500 sacks Trinity Litewate 20% DD, followed by 300 sacks regular cement. Plug to 6215'. PPCo. temperature survey top of cement at 2700'. WOC 18 hrs., tested casing with 2000# pressure for 30 minutes, no pressure loss.

| | | |
|---|----------------------------------|--|
| Witnessed by C. L. Sumerswell | Position Lease Foreman | Company Phillips Petroleum Co. |
|---|----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-----------------------------------|--|
| Approved by [Signature] | Name M. G. Croston |
| Title | Position Office Manager |
| Date | Company Phillips Petroleum Co. |