

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-20799

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2131

7. Unit Agreement Name
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8. Farm or Lease Name
Santa Fe

9. Well No.
106

10. Field and Pool, or Wildcat
Vacuum Glorieta

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3950' RKB

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well
UNIT LETTER <u>NH</u> 2323 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N.M.P.M.
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15. Elevation (Show whether DF, RT, GR, etc.)
3950' RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate csg and squeeze cmt per OCD request

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-30-80 MI Tyler WS Unit. Pulled rods and tbg. Set BP at 3047'. Dumped 3 sxs sand on BP.
- 5-31-80 Perfd 4-1/2" csg w/4 shots at 1700'. Set E-Z Drill ret at 1600'. Cmted w/500 sxs Class "C" cmt w/2% CaCl<sub>2</sub>. Flshd w/4 BW. Circd cmt, sqzd 70 sxs in formation below ret. Circ 30 sxs. WOC 16 hrs.
- 6-1-80 Ran 2-3/8" tbg and bit to 1600'. Drld on ret.
- 6-2-80 Down 24 hrs--crew off.
- 6-3-80 Drlg on ret at 1600'. Drld ret 3 hrs, lost bit cone. COOH. Ran magnet and recovered
- 6-4-80 Running tbg and anchor. Drld out ret, washed sand off BP and pulled BP.
- 6-5-80 Set 278 jts 2-3/8" tbg at 8600' w/anchor on bottom. Set 2" x 1-1/4" x 16' pmp at 8599'. MO Tyler WS Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger J. Mueller W. J. Mueller

TITLE Senior Engineering Specialist DATE June 5, 1980

APPROVED BY Orig. Signed By Jerry Sexton

TITLE DATE JUN 9 1980

CONDITIONS OF APPROVAL See 1. 2. 3.

skm