STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Senior Engineering Specialist June 5, 1980	18. I hereby certif	ly that the informa	ation above is true and co	omplete to the best o	I my knowledge and	belief.				
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