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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No. B-2131
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name
3. Address of Operator Room 711, Phillips Building, Odessa, Texas		8. Farm or Lease Name Santa Fe
4. Location of Well UNIT LETTER <u>N</u> <u>2323</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.		9. Well No. 106
10. Field and Pool, or Wildcat Vacuum Glorieta		
11. Elevation (Show whether DF, RT, CR, etc.) 3972' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-75: MI & RU Johnson Unit. Pld rods and tbg.

12-2-75: Ran SIM to 6198' TD.

12-3-75: PB from 6166-6147' w/150# Hydromite, covered perfs 6148-53'. Ran 2-7/8" bailer Drld and cleaned out Hydromite f/6147-59'.

12-4-75: Attempted to perforate, gun stopped at 6137'. Ran bailer, CO to 6140'.

12-5-75: Ran bailer on sand line, stuck at 6055', worked free and COOH. Ran tbg and bit, cleaned out Hydromite 6055-6155'. COOH. Ran Guns perf 4-1/2" csg w/2 jet shots/ft 6148-53', total 5', 10 holes.

12-6-75: Ran 2-3/8" tbg, set at 6128' w/Baker R pkr at 6128'. Swbd 4 hrs, no oil, 28 BLW, swbd dry.

12-7-75: SD 24 hrs.

12-8-75: Swbd 1-1/2 hrs, 1-1/2 BW, swbd dry. Runco pumped 500 gals 28% and 500 gals 3% HCL acid, pressured to 5500# for 2 hrs, unable to break formation. Reversed acid, changed well heads.

12-9-75: Runco treated down tbg thru perfs 6148-53' w/500 gals 28% HCL acid and 500 gals HCL acid, flushed w/25 BW. Max press 6500#, min 1900#, SITP 0#. AIR 3.1 BPM. Swbd 4 hrs, 35 BAW & LW.

12-10-75: Swbd 4 hrs, no oil, 15 BLW, 30 BSW. Pld tbg and packer. Set 2-3/8" tbg OE at (over) BOP EQPT: Series 900, 3000# WF, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Advisor DATE 12-17-75

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

12-10-75 (continued) 6148', tbg anchor catcher on bottom, stg npl at 6144'.
 12-11-75: Ran rods and pump, set at 6144'. Released unit. Fmpd 16 hrs, no gauge.
 12-12-75: P/24 hrs, no oil, 123 BLW.
 12-13-75: P/24 hrs, 1 B0, 119 BSW.
 12-14-75: P/24 hrs, 2 B0, 110 BSW.
 12-15-75: P/24 hrs, 3 B0, 145 BSW, GOR 312/1, from Glorieta perfs 6148-53'. Restored to production