## STATE OF NEW MEXICO

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OPERATOR		X		l
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

form	C-104	}
Revis	ad 10	-1-78

Designot .					
Phillips Oil Company			<del></del>		
Address	04 Towns 79762		•••		
4001 Penbrook Street	, Odessa, Texas 79762	Other (Please	espiera)		
(coson(s) for filing (Check proper box)	Change in Transporter of:				
4em Meij	CEL Dry Gos	☐ Effe	ctive 12/0	01/83	_
Recompletion	Casingheed Gas Condens	75	•		·
Change in Ownership X					
change of ownership give name	Phillips Petroleum Compar	v. 4001 Penbroo	k Street.	Odessa, Texas	79762
ESCRIPTION OF WELL AND I	FASF				
Lease Name	Well No. Pool Name, Including For		Kind of Lease		B-2498
Santa Fe	107 Vacuum Glorieta	<u> </u>	State, Federal	w F⊶ State	B-2498
Location					
Houst ester C : 990	Feet From The North Line	and2310	_ Feet From Th	West	
Unit Letter:_990		<b>'.</b> ,	_		County
Line of Section 28 T. A	mahip 17S Range	35E , NMPM.	Lea		County
			**		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address t	o which approve	d copy of this form is t	o be sent)
Name of Authorized Transporter of Cil		P. O. Box 2528			
Texas-New Mexico Pipe	Line Company	Address (Give address to	o which approve	d copy of this form is t	o be sent/
Name of Authorized Transporter of Cas				lessa, Texas 7	
Phillips Petroleum Cor	npany Unit Sec. Twp. Ree.	Is gas octually connecte	rd? Whee		
If well produces oil or liquids,	N 27 17S 35E	Yes	•	11/20/64	
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		number	•	
f this production is commingled wit	th that from any other lease or pool,	MAS COMMINATUR OLGER			
COMPLETION DATA	Oli Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	r. Diff. Resiv
Designate Type of Completion	n – (X)			<u> </u>	
Date Spudded	Date Compl. Ready to Produ	Total Depth		P.B.T.D.	
	·불·사 전 원 <u>·</u>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
				Depth Casing Shoe	
Perforations		-		Depth Curing and	
			_		
		CEMENTING RECOR		SACKS CEN	MENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		SACKS CEN	MENT .
HOLE SIZE				SACKS CEN	MENT
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TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SE	ET		
TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de	DEPTH SI	ET	ind must be equal to ar	
TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SI	ET	ind must be equal to ar	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	DEPTH SI	ET	ind must be equal to ar	
TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volue oth or be for full 24 hours Producing Method (Flow	ET	ind must be equal to or i, etc.) Choke Size	
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volue oth or be for full 24 hours Producing Method (Flow	ET	ind must be equal to ar	
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure	ter recovery of total volueth or be for full 24 hours Producing Method (Flow	ET	ind must be equal to or i, etc.) Choke Size	
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TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure	ter recovery of total volueth or be for full 24 hours Producing Method (Flow	eme of load oil as	ind must be equal to or i, etc.) Choke Size	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) sble for this de  Date of Teet  Tubing Pressure  Oil-Bble.	DEPTH Si  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bbis.	eme of load oil o	Choke Size  Gas-MCF  Gravity of Condensate	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) sble for this de  Date of Teet  Tubing Pressure  Oil-Bble.	ter recovery of total volueth or be for full 24 hours Producing Method (Flow Cosing Pressure)	eme of load oil o	choke Size	exceed top allo
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) sble for this de  Date of Test  Tubing Pressure  Oil-Bble.	DEPTH Si  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bhis.  Bhis. Condensate/MMC	me of load oil a	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pixol, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de ble for this de lable for this de	DEPTH Si  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC	me of load oil o	Choke Size  Gravity of Condensate  Choke Size	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de ble for this de lable for this de	DEPTH Si  ter recovery of total volu- pth or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bble.  Bble. Condensate/MMC  Cosing Pressure (Shate	me of load oil o	Choke Size  Gravity of Condensate  Choke Size	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de ble for this de ble for this de constant de c	DEPTH SI  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bhis.  Bhis. Condensate/MMC  Cosing Pressure (Shut	ime of load oil of oil of oil	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pixol, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be all able for this de able for this de Date of Teet  Tubing Pressure  Length of Teet  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given	DEPTH SI  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bals.  Bals. Condensate/MMC  Casing Pressure (Shut  OIL C  APPROVED  ORIGINA	ime of load oil a  i)  iv. pump, gas lift  iv.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ON DIVISION  84	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pixol, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de ble for this de ble for this de constant de c	DEPTH SI  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bals.  Bals. Condensate/MMC  Casing Pressure (Shut  OIL C  APPROVED  ORIGINA	ime of load oil a  i)  iv. pump, gas lift  iv.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ON DIVISION  84	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pixol, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be all able for this de able for this de Date of Teet  Tubing Pressure  Length of Teet  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given	DEPTH SI  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Weter-Bhie.  Bhie. Condensate/MMC  Cosing Pressure (Shut  OIL C  APPROVED  ORIGIN  TITLE OIL	ime of load oil of the pump, gas lift of the pump. Gas lift of the	Choke Size  Gravity of Condensate Choke Size  Choke Size  Gravity of Condensate  Choke Size  ION DIVISION  984  Y EDDIE SEAY  INSPECTOR	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pixel, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be all able for this de able for this de Date of Teet  Tubing Pressure  Length of Teet  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given	DEPTH SI  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bble.  Bble. Condensate/MMC  Casing Pressure (Shate  OIL C  APPROVED  ORIGIN  TITLE OIL  This form is to	ime of load oil of the pump, gas lift of the pump. Gas lift of the	Choke Size  Gravity of Condensate Choke Size  Choke Size  Choke Size  ION DIVISION  Y EDDIE SEAY  INSPECTOR  Compliance with RUL	exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pixel, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be all able for this de able for this de Date of Teet  Tubing Pressure  Length of Teet  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given	DEPTH SI  ter recovery of total voluenth or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bale.  Bale. Condensate/MMC  Casing Pressure (Shute  OIL C  APPROVED  TITLE  This form is to the interior of the communication	ime of load oil of oil of oil	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ION DIVISION  384  Y EDDIE SEAY  INSPECTOR  compliance with RUL  rebie for a newly drill  clad by a tabulation	E 1104. led or despensof the deviati
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonce  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pixel, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the CSALAR  (Sign	CASING & TUBING SIZE  OR ALLOWABLE (Test must be all able for this de able for this de Date of Teet  Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SI  ter recovery of total volue pth or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Cosing Pressure (Shut)  OIL C  APPROVED  This form is t  If this is a rec well, this form must	ime of load oil a  if  iv. pump. gas life  if  CONSERVAT  AN 16 19  AN 16 19	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ION DIVISION  984  Y EDDIE SEAY  INSPECTOR  compliance with RUL  rebie for a newly drill  nied by a tebulation rdance with MULE 1	z 1104. led or despensof the deviati
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (phot. back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the CSALAR  (Sign	CASING & TUBING SIZE  OR ALLOWABLE (Test must be all able for this de bele for this de la ble for this de la constant de la co	DEPTH SI  ter recovery of total volu- pith or be for full 24 hours  Producing Method (Flow  Cosing Pressure  Water-Bhie.  Bhie. Condensate/MMC  Cosing Pressure (Shut  OIL C  APPROVED  TITLE OIL  This form is t  If this is a recovery, this form must tests taken on the	ime of load oil of the pump. gas life  CONSERVAT  AN 16 19  AN 16	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ION DIVISION  984  Y EDDIE SEAY  INSPECTOR  compliance with RUL  veble for a newly drill  nied by a tabulation rdance with MULZ 11  set be filled out comp	z 1104. led or despensof the deviati
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (paral, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the Complete to th	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de bele for this de bele for this de la	DEPTH SI  ter recovery of total volue oth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut  OIL C  APPROVED  TITLE OIL  This form is t  If this is a rec well, this form mut tests taken on the  All sections o sbie on new and it	ime of load oil of oil	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ION DIVISION  284  Y EDDIE SEAY  INSPECTOR  compliance with MULE  rebie for a newly drill  nied by a tabulation  rdance with MULE 1:  at the filled out completie.	E 1104. led or despensof the deviati
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (parot. back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the CSALAR  (Sign Production Rec	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de bele for this de bele for this de la	DEPTH SI  ter recovery of total volue oth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut  OIL C  APPROVED  TITLE OIL  This form is t  If this is a rec well, this form mut tests taken on the  All sections o sbie on new and it	ime of load oil of oil	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  ION DIVISION  984  Y EDDIE SEAY  INSPECTOR  compliance with RUL  veble for a newly drill  nied by a tabulation rdance with MULZ 11  set be filled out comp	E 1104. led or despensof the deviati

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