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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ( C/A/S/) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into the	stock tanks	i. Gas must	be reported on	15.025 psia at 6	60° Fahrenheit. <b>Hobbs, New Mexi</b>	co Nove	mber 24, 1964
					(Place)		(Date)
Phillips	Petrole	eum Comp	any	Santa Fe	WELL KNOWN Well No. 107	AS:, in <b>NE</b>	/4 NW /4,
( C	Anni or One			(Lease)		Vacuum Glorieta	
Unit Letter	•		_			Drilling Completed	
			Elevation 3	1962' DF		<b>6250</b> PBTD_	6209
Please	indicate lo	cation:	Top Oil/Gas Pa	<sub>ay</sub> 6168	Name of Frod.	Form. Glorieta	1
D C		A	PRODUCING INTE	ERVAL -	61701		
E F	G	Н	PerforationsOpen Hole	6168	Depth Casing Shoe	Depth Tubing	5011
L K	J		OIL WELL TEST Natural Prod.	- None	prior to acid to	reatment cls water inhrs,	Choke min. Size
			T. 1 AC4 Ac	id on Enacture T	restment (after recove	ery of volume of oil ed	qual to volume of
M N	0	P	load oil used	): <u>26</u> bbls	oil, <u>179</u> bbls	water in <u><b>24</b></u> hrs,	O min. Size Pumping
			GAS WELL TEST	•			
990' FNL	23101	FWL	_ Natural Frod.	Test:	MCF/Day; Hou:	rs flowedChoke	e Size
Tubing ,Casi	ng and Ceme	nting Reco					
Size	Feet	Sax	Test After Ac	id or Fracture	reatment:	MCF/Day; Hour	s flowed
8-5/8"	1715'	640	1	_			
4-1/2"	6250	800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 500 gallons 15% regular acid				
			Casing Press.	Tubing Press•	Date first new oil run to tanks_	November 20, 1	1964
			Cil Transport	ter Texas	-New Mexico Pip	e line Company	
			Gas Transporter Phillips Petroleum Company				
Remarks:							
I hereb	y certify tl	ha, the inf	ormation given	above is true a	nd complete to the be	est of my knowledge.	
Approved			***************************************	, 19	(	Company or Operator)	
					D		
	,	RVATIO!	N COMMISSIC	N	•	( 21&Latrice)	
					Title Ma	nager	
					Send Com	munications regarding Petroleum Compa	wen to:
I itle						- Hobbs, New Me	