

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL API NO. 30-025-20801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2224
7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT 33
8. Well No. 01
9. Pool name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3951'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>431</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. CORRECT C-103 DATED 9-06-01 - PLUG #6 SHOULD READ PUMP PLUG #6 -110 SX5

FROM 405'-0'.

8-29-01 - MIRU BASIC ENERGY SERVICES. NOTIFIED SYLVIA DICKIE WITH NMCD OF INTENT TO COMMENCE P&A OPERATIONS.

ND WH. NU CLASS 1 BOPE. RU FLOOR & TOOLS. RIH WITH AD-1 PKR. UNABLE TO GET BELOW 10' DUE TO CASING BEING CROOKED (BENT).

NOTE: CASING WAS ALREADY IN THIS CONDITION PRIOR TO MIRU.

RD FLOOR. DIG OUT CELLAR TO INSPECT CASING AND BRADENHEAD VALVES. UNABLE TO STRAIGHTEN CASING TO ALLOW TOOLS INSIDE CASING. RIMO P&A RIG & EQUIPMENT. MOVE TO EVGSAU #0449-115.

NOTE: PRODUCTION DEPT TO MAKE REPAIRS TO CASING.

9-01-01 - MIRU BASIC P&A RIG & EQUIP. ND WH. NU BOPE. NOTIFIED SYLVIA DICKIE WITH NMCD OF INTENT TO COMMENCE P&A.

PU GIH W/ 194 JTS 2-3/8" TBG. TAG CIBP @ 6100'. RU PUMP TRK. MIX MUD LADEN FLUID. PUMP 40 BBLS 10 PPG MLF.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPERVISOR, REG./PROR. DATE 9-12-01

Type or print name L. M. Sanders Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY Johnny Robinson TITLE MANAGER DATE 9-12-01

Conditions of approval, if any:

GWW

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PUMP PLUG #1 – 25 SXS FROM 6100'-5739'. DISPLACE WITH 22 BBLS MLF.
NOTE: ALL CMT PLUGS ARE CLASS "C" 14.8 PPG, 1.32 CFS, 6.3 GPS.
POOH LD 47 JTS. EOT AT 4600'.
PUMP PLUG #2 – 45 SXS FROM 4600'-3949'. DISPLACE WITH 15 BBLS MLF.
POOH LD 22 JTS. EOT AT 3953'.
PUMP PLUG #3 – 25 SXS FROM 3953'-3592'. DISPLACE WITH 14 BBLS MLF.
POOH LD 28 JTS. EOT AT 3051'.
PUMP PLUG #4 – 25 SXS FROM 3051'-2690'. DISPLACE WITH 10.5 BBLS MLF.
POOH STD BACK 24 STDS. POOH LD 49 JTS.
9-05-01 – RU WL UNIT. TGSM. RIH TO PERF 4-1/2" CSG. UNABLE TO GO BELOW 801'. POOH
W/ WL. TIH W/ 2-3/8" TBG TO 940'. NO TAG. CIRC 18 BBLS MLF. POOH W/ TBG.
RIH W/ WL & TAG AT 942'. POOH ADD WT BAR. RIH TAG AT 942'. POOH.
TIH W/ 2-3/8" TBG & TAG AT 1130'. WORK PIPE AND DROP THRU. CONT TIH TO 1755'. CIRC
35 BBLS MLF. POOH.
RIH W/ WL. PERF 4-1/2" CSG AT 1760', 4 SPF. POOH. RD WL.
TIH W/ AD-1 PKR ON 2-3/8" TBG. SET PKR AT 1440'.
EST CIRC DOWN 4-1/2" X 8-5/8" 3 BPM AT 500 PSI. TEST BACKSIDE TO 500 PSI (OK).
PUMP PLUG #5 – 75 SXS FROM 1760'-1600'. DISPLACE WITH 8 BBLS MLF.
9-06-01 – RIH W/ WL. TAG TOC PLUG #5 AT 1530'. POOH W/ WL.
POOH LD 46 JTS 2-3/8" TBG & PKR.
RIH W/ WL. PERFORATE 4-1/2" CSG AT 405', 4 SPF. POOH. RD WL.
EST CIRC DOWN 4-1/2" X 8-5/8" , 2.5 BPM X 200 PSI.
LD TBG FROM DERRICK. ND BOP. NU WH.
PUMP PLUG #6 – 110 SXS FROM 405'-0'.
RDMO BASIC RIG & P&A EQUIPMENT. PERFORM RECLAMATION WORK.

WELL P&A'D