NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	-	1
FILE		
U. S. G. S.		
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TRANSPORTER	GAS	ĺ
PROBATION OFFI	ε	
OPERATOR		

Santa Fe, New Mexico

WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

illips			•			Santa Fe	LOCATE	REA 640 ACRES E WELL, CORRE	CTIAT.
10ੳ			NE y	, of Sec	28 , T	175	, R	35E	, NMP 1
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								'	·-
					1110	imorination Sia	en n to	be kept conno	iennai un
611.8		61		-	=				
		o		No.	6, from	***************************************	to	•••••••••••	
			IMPORT	TANT WATE	R SANDS				
on rate of v	vater inflow and	l elevation (to which w	ater rose in he	ole.				
			to	•••••	••••••	feet	•••••	*******************************	
·····	•-•		to	•••••	••••••••••	feet		·····	·
		•••••	to	******************	•••••	feet	*************		
			C	<u> </u>	ORD			 	
		OR D A	MOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORA	TIONS	PURP	OSE
24,#	Î	ew	16921	Halli	•	-		Surfa	
9.5	& 1.5# 1	ew	62351	n	-	6148-6	5164	Produ	ction
					 				
·		MU	DDING A	ND CEMEN	ING RECORI) 			
SIZE OF CASING	WHERE SET	NO. SA OF CEM	CKS Ent	METHOD USED		MUD GRAVITY		AMOUNT O MUD USEX	
		640		Pump-plu	VE .				
4-1/2	" 62 <u>50'</u>	800	·	<u> </u>					
							-		
<u>'</u>		TO THE CO.	D 05 5-	ADVA	AND COT				
		RECOI	ED OF PH	CODUCTION	AND STUMULA	ATION		e.	
					ls. used, interva	l treated or she	ot.)		
12ed wi	th 1000 ga	llons l	5% acid					••••••	
			• • • • • • • • • • • • • • • • • • • •	•••••	••••	******			******

			***************************************			•••••••••••••••••••••••••••••••••••••••	•		•-•
duction Stim		Flowed	24 hour	s 344 bar	rele oir,	no water	······································		••••••
	108 990 28 Imenced Illing Contra ove sea level 6148 on rate of v 4148 SIZE OF CASING 18-5/8 14-1/2	Company or Ope 108 , in New Vacuum Cl 990	Company or Operator) 108 , in NE % of Vacuum Clorieta 990 feet from no 28 If State Land Innenced 10-22-64 lling Contractor Phillips Rartlesy ove sea level at Top of Tubing Head to to 10-21-64 10-22-64 Rartlesy ove sea level at Top of Tubing Head to 10-22-64 Record the Process RECORD RECORD RECORD (Record the Process	108 in NE 1/4 of NE 1/2 Vacuum Clorieta 990 feet from north 28	Company or Operator) 108	108 in Nt 1/4 of NE 1/4, of Sec 28	Company of Operators 103 in Ni. 1/4 of Ni. 1/4 of Sec. 28 T. 175	Company of Operator) (Company of Operator) (Part 1990	Company of Operators 103 , in NL % of NE N, of Sec. 28 , T. 178 , R. 355 Vacuum Clorists Pool

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIA: STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gravity 38 • 2 GAS WELL: The production during the first 24 hours was									feet to	
Part to Producing	Cable tool	were as					iid Hoili.		leet to	teet.
OIL WELL: The production during the first 24 hours was. 342 hourst of liquid of which. 97.46 was refined to A.F.I. Gravity. 38.2 GAS WELL: The production during the first 24 hours was. M.C.F. plus harrels of liquid Hydrocarbon. Shut in Pressure. Ilsa. Length of Time Shut in. PPLEASE INDICATE HELOW FORMATION TOFS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico T. Anhy. 16.37. T. Dovian. T. Ojo Alarmon Toff. Silvins. T. Ojo Alarmon Toff. Silvins. T. Farmington. T. Salt. T. Silvins. T. Formington. T. First Cliff. T. T. Yate. 2911 T. Singapon. T. Fisture Cliff. T. 7 River. T. McKer. T. Morefee. T. Queen. 3750' T. Blenburger. T. Print Lockout. T. Print Lockout. T. Gorieta. 6037! T. Gr. Wash. T. Marcos. Makes. T. Morrisa. T. T. Prenn. T. Dokket. T. T. Morrisa. T.	_		Nove	mhan 0 106i						
Was oil; 38.2 Section Sectio	Put to Pro	•			•					
Gravity. 38-2	OIL WEL	L: The	productio	n during the first 2	4 hours was 3	45	ba	rrels of lic	uid of which 99.6	% was
Case		was	oil;	% v	vas emulsion;	•	.% wate	r; and	.4 % was	sediment. A.P.I.
Length of Time Shut in.		Gra	vity3	8.2						
Length of Time Shut in.	CAS WET	t. Th	a productio	n during the first ?	4 hours was	,	MCE	1		
Paragraph of Time Shut in Tank	GAS WEL						м.с.г. р	ius	***************************************	barrels of
Southeastern New Mexico		liqu	iid Hydroca	arbon. Shut in Pres	surclbs	.				
South-eastern New Mexico 1637! T. Devonian T. Ojo Alamo	Length of	Time Sh	ut in							
T. Anhy	PLEA	SE IND	ICATE B	ELOW FORMAT	ION TOPS (IN CO	FORMAN	CE WIT	н сеосі	RAPHICAL SECTION	OF STATE):
T. Salt			_		ew Mexico				Northwestern New	Mexico
S. Salt	•				T. Devonian	•••••••••••••••••••••••••••••••••••••••		т.	Ojo Alamo	·····
T. Yates										
T. 7 Rivers										
T. Queen 3750 T. Ellenburger T. Point Lookout T. Grayburg 4037 T. Gr. Wash T. Mancos T. Glorieta S035 T. T. T. Morrison T. Dinkard T. T. T. T. T. T. T. T					F					
T. Grayburg 4037! T. Gr. Wash T. Mancos M										
T. San Andres. 4462! T. Granite T. Dakota	T. Graybu	ırg	4	0371	Ü					
T. Colorieta	T. San Ai	ndres	4	4621	T. Granite		····	т.		
T. Tubbs	T. Gloriet	:a	6	0351	T	•••••		т.	Morrison	•••••
T. Abo										
T. Penn										
T. T. FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation 0 4.07 4.07 2737 2330 Resbeds, anhydrite Anydrite, gyp, sand Lime, sand Sand, dolomite, lime ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED										
From To Thickness Formation From To Thickness in Feet Formation O 4.07 4.07 2737 2330 Resbeds, anhydrite Anhydrite, gyp, sand Line, sand 6137 6250 113 Sand, dolomite, lime ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED	T. Miss		************							
0 A07 A07 Redbeds A07 2737 2330 Redbeds, anhydrite Anhydrite, gyp, sand 3380 6137 2757 Lime, sand 6137 6250 113 Sand, dolomite, lime ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED					FORMATIC	N RECO	RD			
0 A07 A07 Redbeds A07 2737 2330 Redbeds, anhydrite Anhydrite, gyp, sand 3380 6137 2757 Lime, sand 6137 6250 113 Sand, dolomite, lime ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED	From	То		For	mation	From	То	Thickness	Formation	
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED		1.07		Redhede		_		in Feet	-	
	2737 3 3 80	3380 6137	2330 643 2757	Redbeds, an Anhydrite, Lime, sand	gyp, sand					
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as can be determined from available records.

11-10-64

Company or Operator. Phillips Petroleum Co.

Address Box 2130 - Hobbs, Research

Position or Title. Office Manager

Name M. G. Croston