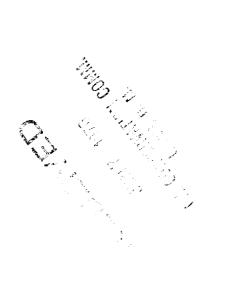
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DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMM	C-102 and C-103 ISSION Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	<u> </u>	State X Fee
OPERATOR		5, State Oil & Gus Leage No.
C11VIC	DOV NOTICES AND DEPORTS OF THE	- In Richman
USE THIS FORM FOR A	DRY NOTICES AND REPORTS ON WELLS REPORTS ON WELLS REPORTS TO DRILL OR TO CELPEN OR PLUG BACK TO A DIFFERENT ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
I. OIL CAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	Phillips It la Born	8. Farm or Lease Name
3. Adir less of Operator 10	manys immeum organy	9. Well No.
Koom 806, Phillips	Sola Same Syn 19761	109
4. Location of Well	2-67	10. Field and Pool, or Wildcat
UNIT LETTER	2323 FEET FROM THE LINE AND Z	213 FEET FROM VACUUM GLOR
THE E LINE, SEC	TION 29 TOWNSHIP 175 RANGE 3	5 E NAPM
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
16. Check	Appropriate Box To Indicate Nature of Notice	
	INTENTION TO:	SUBSEQUENT REPORT OF:
		(
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CE	
POLE ON ALTER CASING	CHANGE PLANS CASING TEST AND CE	alier W. Marina Natives
OTHER	- Other	are officery of
		V
work) SEE RULE 1603.	Operations (Clearly state all pertinent details, and give pertine	nt dates, including estimated date of starting any proposed
1	21 1 2 20 1 1 20 1 S	well head
Durface casing.	D'user - D'H.P. pall valve east if	
$\rho$ $\rho$ .	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	had
1 rod casero,	"H.P. ball value south of well.	Que-\
9		
	•	
1.1	N.M.OCC - J.W.R. on	5-75-76
11/itmossed by	NINIOCC - J.Will, on	2 - 2 2 ( 2
		•
		•
18. I hereby certify that the information	n above is true and complete to the best of myknowledge and t	pelief.
101	(Harth	/
SIGNA KONThork	Time Field Fore	eman BATE 5-28-76
		7.17
Orig. St	。. A <b>Pap</b>	and the second of the second o
APPROVEO BY	TITLE	DATE
CONDITIONS OF APPROVAL. MAN	$oldsymbol{g}_{i}$ .	



NO. OF COPIES RECEIVED	]	•		Form C -103	
DISTRIBUTION	1			Supersedes O	
SANTA FE	NEW MEXICO	OIL CONSERVATION C	OMMISSION	C-102 and C-1 Effective 1-1-	
FILE	1			Elicetive [-[-	00
U.S.G.S.	1			5a. Indicate Type	of Lease
LAND OFFICE	1			State 🗶	Fee
OPERATOR	1			5. State Oil & Ga	s Lease No.
				B150	1
SUNDF (DO NOT USE THIS FORM FOR PR USE *APPLICA	RY NOTICES AND REPORT OF THE PROPERTY OF THE PROPERTY OF THE PERMIT - " (FORM C-1)	ORTS ON WELLS ON OR PLUG BACK TO A DIFFER	RENT RESERVOIR.		
1.				7. Unit Agreemen	t Name
OIL GAS WELL	OTHER-				
2. Name of Operator				8, Farm or Lease	Name
Phillips Petroleu	m Company			Santa F	•
3. Address of Operator				9. Well No.	<u> </u>
Room B-2. Phillip	Building, Odess	a. Teras 79760		109	
4. Location of Well	A wastered by Assessment			10. Field and Poo	ol, or Wildcat
UNIT LETTER G,	<b>2323</b> FEET FROM THE	north Line and	<b>2213</b> FEET FROM	Vacuum	(Glorieta)
THE LINE, SECTI	on township		35-E NMPM.		
	15. Elevation (She	ow whether DF, RT, GR, e.	tc.)	12. County	
16.	Annuaries D. T. I		· D 0	Lea	***************************************
	Appropriate Box To In	idicate Nature of No	<del>-</del>		
NOTICE OF I	NTENTION TO:		SUBSEQUEN <sup>-</sup>	T REPORT OF:	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

ALTERING CASING

PLUG AND ABANDONMENT

PLUG AND ABANDON

CHANGE PLANS

PERFORM REMEDIAL WORK

PULL OR ALTER CASING

On 4-22-70, HI Ipert WS unit, pulled reds and pump. Runce treated Glorieta down the thru esg perfs 6152-74' w/1000 gals 28% acid, flushed w/30 BO. Pumped 70 BO down csg. Max press 300%, min 0%. ISDP, 0%. AIR 1.5 BPM. Reran reds and pump, tested and restered well to producing status.

18. I hereby certify that the information above is true and complete	TITLE Associate Reservoir Engineer	DATE	4-24-70
			APR 29 1970
APPROVED BY	TITLE TELEPHINE	DATE	" " " 2 3 13/6

RECEIVED

APR 28 1970

OIL COURSE STATE OF M