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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B1501

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Phillips Petroleum Company</i>	8. Former Lease Name <i>Santa Fe</i>
3. Address of Operator <i>Room 806, Phillips Bldg., Denver, June 7961</i>	9. Well No. <i>109</i>
4. Location of Well UNIT LETTER <i>G</i> <i>2323</i> FEET FROM THE <i>N</i> LINE AND <i>2213</i> FEET FROM THE <i>E</i> LINE, SECTION <i>29</i> TOWNSHIP <i>17 S</i> RANGE <i>35 E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Vacuum GOR</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3966' GL</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <i>Location of casing valves</i> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Surface casing: 2" riser - 2" H.P. ball valve east of well head
Prod. casing 2" H.P. ball valve south of well head

Witnessed by N.M.OCC - J.W.R. on 5-25-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Don Hoop* TITLE *Field Foreman* DATE *5-28-76*

APPROVED BY *Don Hoop* TITLE *Field Foreman* DATE *5-28-76*
CONDITIONS OF APPROVAL, IF ANY:

DECLASSIFIED
DATE 11/19/2001
BY 6032

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State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
H1501

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Santa Fe
3. Address of Operator	9. Well No.
Room B-2, Phillips Building, Odessa, Texas 79760	109
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G , 2323 FEET FROM THE north LINE AND 2213 FEET FROM	Vacuum (Glorieta)
THE east LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3966' BL.	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-22-70, MI Xpert WS unit, pulled rods and pump. Runce treated Glorieta down tbq thru csg perfs 6152-74' w/1000 gals 28% acid, flushed w/30 BO. Pumped 70 BO down csg. Max press 300#, min 0#. ISDP, 0#. AIR 1.5 BPM. Reran rods and pump, tested and restored well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED W. J. Mueller	TITLE Associate Reservoir Engineer	DATE 4-24-70
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE APR 29 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 28 1970

OIL COMPANY, INC.