

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 2631
8. Well No. 110
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter L : 2314 Feet From The FSL Line and 333 Feet From The FWL Line Section 26 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **ASPHALTINE/ACID JOB** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/09/99 MIRU DDU POOLE #678, GIH W/SNKR BARS, COULDN'T SHEAR DRN PLUG, MIRU WL PERF TBG, KILL, NU BOP
02/10/99 KILL LD SUB EQMT, RAN BAILER, TAG @ 4512', RAN BIT/SCRPR, COOH, GIH W/PKR, END TP @ 4470' PKR @ 4345', LD/TST CSG 500# OK, PMP 500 GAL XYLENE W/16 BBL OIL F/FLUSH.
02/11/99 SWAB, REC 83 BBL FL, ALL WTR, FL 1800' F/SURF.
02/12/99 SWAB, REC 8 BBL FL, MOVE TLS & RESET PKR @ 4222' END TBG @ 4346', MIRU HES & ACIDIZE W/4000 GAL 20/20 CARBONATE COMPLTN ACID, PER PROCED #99003, TST LNS T/3500#, PMP 1000 GAL ACID, BLK W/750# SALT, PMP 1000 GAL ACID BLK W/1000# SALT, PMP 1000 GAL ACID & BLK W/1000# SALT, PMP 1000 GAL ACID, FLUSH W/25 BBL FW, MAX PRESS 2352# MAX RATE 5.5 BPM ISIP 899# VAC 13 MIN, RDMO HES, SWAB, REC 53 BBL WTR W/5% OIL CUT.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE

2/20/99

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE

EVAC #2631-110 CONTINUED

02/13/99	SWAB, REC 90 BBL FL 5% OIL CUT, CHEM SQZ, SIDS 2/13 & 2/14 (WEEKEND)
02/16/99	GIH W/SUB EQMT, HANG ON, START PMPG.
02/17/99	RDMO DDU, PMPG, NO TST RECORDED.
02/18/99	REC: 15.5 OIL, 668.6 WTR, 246 GAS.
02/19/99	REC: 17 OIL, 574 WTR, 271 GAS
02/20/99	WELL TST: 25 OIL 455 WTR 207 GAS 77% CO2 FL 523 GF FL, SUB RUNNING MAX <i>DROP F/REPORT</i>