

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20803
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B--1608
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2631
8. Well No. 110
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location

Unit Letter L : 2314 Feet From The South Line and 333 Feet From The West Line
Section 26 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perforate & Reactivate Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-92 MIRU DDU, GIH w/3-7/8" bit, 6-3-1/8" drill collars & 2-3/8" tbg. Tag @ 4493', Clean out to 4503', Tag CIBP. Circ. clean pull above perfs.

1-29-92 GIH Tag CIBP @ 4503', circ. clean, COOH LD drill collars. Trip 3-7/8" bit and 4-1/2" scraper - tag @ 4305'. Perforate w/12.5 gram charges @ 2 SPF in 3-1/8" csg. guns. 4396'-4406', 10', 20 shots; 4434'-4436', 2', 4 shots, 4468'-4478', 10', 20 shots; 4487'-4503', 16', 33 shots. Corrected depth to casing collars @ 4346' and 4314'. Tag CIBP w/wireline @ 4507'. GIH w/packer & tbg, set packer @ 4286'

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg/Proration DATE 2-10-92

TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 17 1992

CONDITIONS OF APPROVAL, IF ANY:

OCD HOBBS OFFICE

FEB 14 1992

RECEIVED

1-29-92 Test casing tbg. annulus to 500# OK, Pump 3000 gal 15% NEFF HCL.

2-02-92

Open up well w/50# on tbg. FL @ 750' from surface.

2-03-92

Unset packer would not go down, COOH w/tbg & packer, LD 7 jts. tbg. GIH w/new packer & tbg. Set packer @ +/- 4286'. Pump 5 drum Techni-Hib 756 chem.

2-06-92

MIRU DDU, Unflange wellhead. Unset packer COOH.

2-20-92

GIH w/sub. equipment & 139 jts 2-3/8" tbg.

2-12-92

Pumped 0 BOPD, 988 BWPD, 2 MCF, 16.3% CO₂, 0 GOR. Complete Drop from Report.

RECEIVED
FEB 14 1992
OCD HOBBS OFFICE