

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2631
8. Well No. 110
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>L</u> : <u>2314</u> Feet From The <u>South</u> Line and <u>333</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>Perforate</u> & Reactivate Well <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Open casing head valve and bleed off any pressure/fluid to frac tank.
Remove the one joint of 2-3/8" tubing install BOP.

RIH w/3-7/8" bit, 3-1/8" DC'S and 4400' of new 2-3/8" tubing. Drill out hydro-mite plug to +/- 4512', COOH.

RIH w/4-1/2" 10.5# casing scraper to 4400'. Perforate w/12.5 gram charges at 2 SPF using 3-1/8" casing guns:

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg/Proration DATE 1-30-92
TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL FILED

FEB 03 '92

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>DEPTH</u>	<u>FEET</u>	<u>SHOT</u>
4396 - 4406	10	20
4434 - 4436	2	4
4468 - 4478	10	20
4487 - 4507	<u>20</u>	<u>40</u>
TOTAL	42	84

RIH w/RTTS-type packer and 2-3/8" J-55 TBG. Test tubing to 6000 PSI. Set packer at 4350'. Load annulus w/produced water and pressure to 500 psi

Mix 3000 gals 15% NEFE containing LST agent, clay stabilizer and 5% techni-wet 425. Test surface lines to 3500 PSI.

Swab back load. Return well to production.

RECEIVED

FEB 08 1992

RECEIVED