

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-20803

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2631	
9. Well No. 110	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>L</u> <u>2314</u> FEET FROM THE <u>South</u> LINE AND <u>333</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N14MPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3930' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recement csg per OCD letter of 4-25-80</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

07-18/20-80--MI Tyler WS Unit. Pulled rods and tbq. Ran 2-3/8" tbq and ret BP, set BP at 3000'. Spotted 3 sxs sand on BP. 7-19/20-80--Crew off.

07-21-80 --Perfd 4-1/2" csg at 1725' w/4 holes; pmpd in 330 sxs Cl "C" cmt w/2% CaCl<sub>2</sub>--circd 4 sxs to surface. Pressed 20 sxs in formation through perfs at 1725'. Reversed 6 sxs cmt.

07-22-80 --Drld out ret and 70' of cmt. Circd hole clean. Pressed csg to 2000#, OK.

07-23-80 --Ran tbq w/BP retrieving tool, fished BP at 3000'.

07-24-80 --Set 2-3/8" tbq at 4425'. Set 2" x 1-1/2" x 14' pmp at 4424'. MO Johnson WS unit. Returned to production.

BOP equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 25, 1980

APPROVED BY Lee Clements TITLE Supervisor DATE JUL 30 1980

CONDITIONS OF APPROVAL, IF ANY, Incp.