

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API No. 30-025-20803

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1608

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762 4. Location of Well UNIT LETTER <u>L</u> <u>2314</u> FEET FROM THE <u>South</u> LINE AND <u>333</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3930' RKB 7. Unit Agreement Name East Vacuum Gb/SA Unit 8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2631 9. Well No. 110 10. Field and Pool, or Wildcat Vacuum Gb/SA 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recmt csg per OCD letter of 4-25-80</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recement casing as follows:

1. Dig working pit, MI DDU and BOP.
2. Pull rods, install BOP, and COOH with tbq.
3. GIH with RBP on 2-3/8" work tbq and set at 2800' (or below TOC). Spot 3 sxs of sand on RBP. Load csg to surf w/wtr. Test csg to 1000 psi. COOH.
4. Perforate 4-1/2", 9.5# csg at 1725' with 4 JSPF.
5. Run cmt ret to 1540' and set.
6. Pressure up on tbq and establish circulation of the 4-1/2"--8-5/8" annulus.
7. Circulate 4-1/2" csg to surf w/approximately 600 sxs of 14.8#/gal Class "C" cmt w/2% CaCl. When cmt surfaces, close the CHF valve. Sqz an additional 50 sxs into formation. Release from cmt ret and reverse excess cmt. (Estimated thickening time of 14.8#/gal Class "C" w/2% CaCl at these temperatures will be approximately 3 hrs.) COOH.
8. GIH w/bit and drill out ret and cmt. Test perms to 1000 psi. Circ sand off of RBP before COOH.

(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE July 9, 1980

APPROVED BY Jerry Sexton TITLE Dir. of Subv. DATE JUL 11 1980

CONDITIONS OF APPROVAL, IF ANY:

9. If cmt did not circ to surf, it may be required to verify TOC and BOC with a bond log at this point.
10. Recover RBP.
11. Rerun subsurf equip to resume prod.

BOP Equip Series 900, 3000# WP w/one set pipe rams and one set blind rams manually operated.

RECEIVED

JUL 10 1980

OIL CONSERVATION DIV.