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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe	
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 110	
4. Location of Well UNIT LETTER L 2314 FEET FROM THE south LINE AND 333 FEET FROM west THE 26 LINE, SECTION 17-S TOWNSHIP 35-E RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3917' csg. flge., 3930' RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-73: MI R. Johnson well service rig, pulled rods & tbg. Set tbg. 4474' w/pkr at 4470'. Western treated perfs 4485-90' w/500 gals 28% acid, flushed w/20 BO. Max. press. 1550#, min. 0#, ISDP 0#. Treated perfs 4409-48' w/3,000 gals 28% acid in 3 stages w/40# benzair acid flakes after 1st 2,000 gal acid. Flushed w/50 BO. Max press. 250#, min. 0#. Swabbed and tested. Pulled tbg. and pkr. Set tbg. at 4468', ran rods and pump. Restored well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-19-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: