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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1608</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79761</b>	9. Well No. <b>110</b>
4. Location of Well UNIT LETTER <b>L</b> <b>231A</b> FEET FROM THE <b>south</b> LINE AND <b>333</b> FEET FROM <b>west</b> THE <b>26</b> LINE, SECTION <b>17-S</b> RANGE <b>35-E</b> TOWNSHIP <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Co.-San Andres</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3917' esg. flg., 3930' RKB</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

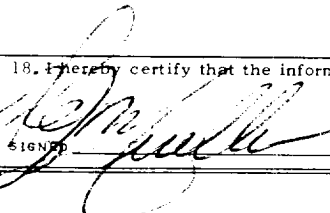
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-72: MI Permian WS unit, pulled rods and pump, pumped 200 BW down tbg, did not circulate. Ran tbg w/Hewee cmt retainer set at 4470'. 8-8-72: Hewee pmpd 125 BW in annulus, unable to lead. Cmt'd down tbg w/100 sx Class H cmt, pmpd in 12 BW. Raised tbg to 3000, pmpd in 10 BW, pressured to 500# for 1 hour, OK. Lowered tbg to 3700', reversed 20 sx cmt, lowered to 4000', reversed 15 sx, lowered to 4250, reversed 15 sx, lowered to 4410', reversed 10 sx. Pulled tbg. 8-9-72: MI L & M reverse unit, drilled cement 4410-67', tested 4-1/2" esg to 500# for 30 min, OK. Pulled tubing and bit. McCullough perf 4-1/2" esg w/2-3/16" holes/ft 4409-11', 4420-28', 4440-44', 4446-48', total 16', 32 holes. Set 2-3/8" tbg at 4432'. 8-10-72: Hewee spotted 500 gals 28% acid down annulus over perfs 4409-48'. Flushed w/56 BW down annulus, 16 BW down tbg. Max press 500#, min 0#. Swabbed and tested well, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller** TITLE **Senior Reservoir Engineer** DATE **8-21-72**

APPROVED BY **Joe D. Ramey** TITLE **Dist. I, Supv** DATE **SEP 1 1972**

CONDITIONS OF APPROVAL, IF ANY:

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U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C.