WEIGHT LB./FT 24# 9.5#, 10.5  LINE TOP  nterval, size and nu 10 ft, 2 hol	CA: DEPTI  16 62 R RECORD BOTTOM  mber)  Lee/St=2 Lee/St=2 Choke Size  Calculated 2 Hour Rate	SACKS CEMENT  SACKS CEMENT  O  PROD  wing, gas lift, pump  1/2" x 16:  Prod'n. For  Test Period	SCREEN  32. AC DEPTH IN  420-30!  4486-98!	30. SIZE 2-3/8' ID, SHOT, FFTTERVAL  (pe pump)  Gas - MCFT8.	DE 26  1 DE 26  RACTURE, AMOI 1000 g  1000 g  V/att	ORD d to  OO! TUBING R PTH SET 4398! CEMENT JNT AND	SQUEE KIND M	PACKER SET  PACKER SET  ZE, ETC.  AATERIAL USED  Id.  rod. or Shut-in)  ing  IS—Oil Ratio  1020  Evity — API (Corr.)  6.9		
WEIGHT LB./FT 24# 9.5#, 10.:  LINE TOP  nterval, size and nu 10 ft, 2 hol  Production Pr	CA: DEPTI 16 62 R RECORD BOTTOM  mber)  con Method (Floration of the Color of the C	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PROD  PROD  owing, gas lift, pump  1/2" x 16'  Prod'n. For  Test Period  4- Oil – Bbl.	SCREEN  32. AC DEPTH IN: 4420-30! 4488-98!  OUCTION Ding — Size and ty OUI — Bbl. 77	30. SIZE 2-3/8' ID, SHOT, FFTTERVAL  (pe pump)  Gas - MCFT8.	PERACTURE, AMOI	ORD d to  OO!  TUBING R PTH SET  4398!  CEMENT JNT AND ALC 28  Well S Pt er — Bbl.	SOUEE KIND M  tatus (P  rodue:	PACKER SET  ZE, ETC.  MATERIAL USED  id.  rod. or Shut-in)  ing  is—Oil Ratio  1020  vity — API (Corr.)		
WEIGHT LB./FT 24# 9.5#, 10.  LINE TOP  nterval, size and nu 10 ft, 2 hol  Production Production Production Production Production Production Production Production Production	CA: DEPTI  16 62 R RECORD BOTTOM  mber)  Lee/St= 2 A on Method (Flate) 21 x 1-	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PROD  PROD  puing, gas lift, pump  1/2" x 16'  Prod'n, For	SCREEN  32. AC DEPTH IN  4420-30! 4488-98!  UCTION bing — Size and ty  Oil — Bbl.	30. SIZE 2-3/81  ID, SHOT, FF TERVAL	RACTURE, AMOI	ORD d to  OO!  TUBING R PTH SET  4398!  CEMENT JNT AND ALC 28  Well S Pt er — Bbl.	RECORD SOUEE KIND M South	PACKER SET  ZE, ETC.  MATERIAL USED  id.  rod. or Shut-in)  ing  is—Oil Ratio  1020		
WEIGHT LB./FT 24# 9.5#, 10.5  LINE TOP  nterval, size and nu 10 ft, 2 hold Production Parage.	CA: DEPTI  16 62 R RECORD BOTTOM  mber)  Lee/St= 2 A on Method (Flate) 21 x 1-	SACKS CEMENT  SACKS CEMENT  O  PROD  owing, gas lift, pump  -1/2" x 16'	SCREEN  32. AC DEPTH IN  1420-30!  1488-98!	30. SIZE 2-3/81  ID, SHOT, FRITERVAL	RACTURE, AMOI	ORD d to  OO! TUBING R PTH SET 4398! CEMENT JNT AND A10 28	SOUEE KIND M	PACKER SET  ZE, ETC.  MATERIAL USED  id.  rod. or Shut-in)		
WEIGHT LB./FT 24# 9.5#, 10.5  LINE TOP  nterval, size and nu 10 ft, 2 hol	CA: DEPT  16 62 R RECORD BOTTOM  mber)  Lee/ft= 2	SACKS CEMENT  SACKS CEMENT  PROD	SCREEN  32. AC DEPTH IN  420-30!  4486-98!	30. SIZE 2-3/8' TERVAL	PERIOD RACTURE,	ORD d to a OO! FUBING R PTH SET 4398! CEMENT UNT AND	RECORD SQUEE KIND N	PACKER SET  ZE, ETC.  MATERIAL USED  id.		
WEIGHT LB./FT 24# 9.5#, 10.5  LINE TOP  nterval, size and nu	CA: DEPTI 16 62 R RECORD BOTTOM  mber)	SACKS CEMENT	SCREEN  32. AC  DEPTH IN	30. SIZE 2-3/8	PERIOD RACTURE,	ORD d to  OO! TUBING R PTH SET 4398! CEMENT JNT AND	RECORD SQUEE	PACKER SET  ZE, ETC.  MATERIAL USED		
WEIGHT LB./FT 24# 9.5#, 10.5  LINE TOP  nterval, size and nu	CA: DEPTI 16 62 R RECORD BOTTOM  mber)	SACKS CEMENT	SCREEN  32. AC  DEPTH IN	30. SIZE 2-3/8	PERIOD RACTURE,	ORD d to  OO! TUBING R PTH SET 4398! CEMENT JNT AND	RECORD SQUEE	PACKER SET  ZE, ETC.  MATERIAL USED		
WEIGHT LB./FT 24# 9.5#, 10.  LINE TOP	CA: DEPT  16 62 R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AC	30. SIZE 2-3/8	C 26	ORD d to  OU! TUBING R PTH SET	RECORD SQUEE	PACKER SET		
WEIGHT LB./FT 24# 9.5#, 10.	CA: DEPT  16 62 R RECORD BOTTOM	H SET HOL 82' 12 191	E SIZE  -1/4# 646  -7/8# 800  SCREEN	CEMEN  EX. C11  EX. T01  X  30.  SIZE  2-3/6'	culate p surv C @ 26	ORD d to s OO! TUBING R PTH SET	nerf.	AMOUNT PULLE		
WEIGHT LB./FT 24# 9.5#, 10.5	CA. DEPT  16 62 R RECORD	H SET HOL 82' 12 191	E SIZE 2-1/4" 646 7-7/8" 800	CEMEN  SX. CII  SX. TO	culate p surv 00 0 26	ORD d to  OO! TUBING R	mrf.	MOUNT PULLE		
WEIGHT LB./FT 24# 9.5#, 10.5	CA: DEPT  16 62	н seт ноц 821 12	E SIZE	CEMEN O EX. CII O EX. Ter T	culate p surv C @ 26	ord d to s	purf.	MOUNT PULLE		
WEIGHT LB./FT	CA: . DEPT	н seт ноц 821 12	E SIZE	CEMEN SX. C11 SX. Ter	culate p surv	ord d to s		No		
WEIGHT LB./FT	CA: . DEPT	н seт ноц 821 12	E SIZE	CEMEN	calate	ORD		No		
WEIGHT LB./FT	CA.	H SET HOL	E SIZE	CEMEN		ORD		No		
		SING RECORD (Rep	ort all strings se	t in well)						
						-				
Andres 4012	top; 5	170' bottom		<del></del>		2:	7. Was W	No Vell Cored		
				<u>. l </u>	<u>l</u>			Vas Directional Sur Made		
21. Plug Bo	ick T.D.	22. If Multipl	e Compl., How	23. Interval	s Rotar	y Tools		Cable Tools		
16. Date T.D. Reac	hed 17. Date	Compl. (Ready to F	rod.) 18. Elev	cations (DF, F	RKB, RT, G ., <b>393</b> 0	R, etc.)	19. Elev	v. Cashinghead		
.c. <b>26</b> <sub>TWP</sub> .	17-S RG	E. 35-E NMPM		IXIII		Tan				
LOCATED 23	14 FEET F	ROM THE SOUT	LINE AND	<b>333</b> ,	EET FROM					
	,, 5	, 1,		<del></del>		IIII				
		, Texas 79	<b>76</b> 0	<del></del>		10. Field	d and Po	ool, or Wildcat		
								<del></del>		
D. TYPE OF COMPLETION								Santa Pe		
	GAS WELL	DRY	OTHER							
	·		. ·			7 11911		nt Name		
						B-1	<b>806.</b> 7777	anninini.		
WEL					ND LOG	5. State	Oil & G	Fee Lase No.		
	NEW	MEXICO OIL CON	SERVATION C	OMMISSION	1	5a. Indic	ate Typ	e of Lease		
								.65		
	ON DEEPEN  TOLEUM COMPI  LOCATED  23  C. 26 TWP. 16. Date T.D. Reace Plus 24 21. Plug Bo 5176  of this completion  Andres 4012	WELL COMPLE  ON  DEEPEN BACK  PLUG BACK  POLOGE BACK  POLOGE BACK  POLOGE BACK  TOLOGATED 2314 FEET F  C. 26 TWP. 17-S RG  16. Date T.D. Reached 17. Date  17. Date  18. Date T.D. Reached 17. Date  19. Date  21. Plug Back T.D.  5176' PBTD  of this completion — Top, Bottor  Andres 4012' top; 5	WELL COMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION OR RECOMPLETION OF RESURE.  PLUG DIFF. RESVR.	WELL COMPLETION OR RECOMPLETION FOR WELL ORY OTHER OTHER OTHER PLUG RESVR. A OTHER OTHER COMPANY  Illips Bldg., Odessa, Texas 79760  LOCATED 2314 FEET FROM THE SOUTH LINE AND	ON  DEEPEN PLUG DIFF.  BACK RESVR. TOTHER  OTHER  OTHER  OTHER  C. 26 TWP. 17-S RGE. 35-K NMPM  C. 26 TWP. 17-Date Compl. (Ready to Prod.)  18. Elevations (DF, Ray of this completion - Top, Bottom, Name  Andres 4012' top; 5176' bottom	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  ON DEEPEN PLUG DIFF. TO THER  POLICE RESVR. A OTHER  TOLEMA COMPANY  Illips Bldg., Odessa, Texas 79760  LOCATED 2314 FEET FROM THE SOUTH LINE AND 333 FEET FROM  C. 26 TWP. 17-S RGE. 35-E NMPM  C. 27 TWP. 18-EET FROM THE  C. 26 TWP. 17-S RGE. 35-E NMPM  C. 26 TWP. 17-S RGE. 35-E NMPM  C. 26 TWP. 18-EET FROM THE  C. 26 TWP. 17-S RGE. 35-E NMPM  C. 26 TWP. 18-EET FROM THE  C. 26 TWP. 17-S RGE. 35-E NMPM  C. 26 TWP. 18-EET FROM THE  C	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG  State  5. State  B-1  7. Unit 1  ON DEEPEN PLUG NELL DRY OTHER  OTHER  OTHER  10. Fight  11. Counter  11. Counter  12. Counter  13. Counter  14. Counter  15. Counter  16. Date T.D. Reached 17. Date Compl. (Ready to Prod.)  18. Elevations (DF, RKB, RT, GR, etc.)  19. Date T.D. Reached 17. Date Compl. (Ready to Prod.)  18. Elevations (DF, RKB, RT, GR, etc.)  19. Date T.D. Reached 17. Date Compl. (Ready to Prod.)  19. Date T.D. Reached 19. Date 2. 1970  19. Date 3. Intervals Date 3. Date 3. Intervals Date 3.	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  State (A)  5. State (A)  5. State (A)  6. State (A)  7. Unit Agreeme  7. Unit Agreeme  8. Form or Leas  9. Well No.  110  10. Field and Portage (A)  11. Field and Portage (A)  12. County  12		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Penn. "B"
and-Fruitland T. Penn. "C"
House T. Leadville   Fee T. Madison   t Lookout T. Elbert
fee T. Madison t Lookout T. Elbert
fee T. Madison t Lookout T. Elbert
T. Ignacio Qtzte
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## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 742 1700 3594 5953 6118	742 1700 3594 5953 6118 6250 6250 5176	742 958 1894 2359 165 132	Redbeds. Redbeds, anhydrite, sand. Anhydrite, lime. Lime, sand. Lime, sand, delomite. Lime, delomite. Total Depth. P.B.T.D.				· ·
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				·			RECEIVED  JUN 1 C 1970  OIL CONSERVATION COMM, HOBBS, N. M.