DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	1	Form C-101	
SANTA FE						
FILE					5A. Indicate Ty	ype of Lease
U.S.G.S.					STATE X	FEE
OPERATOR					.5. State Oil & C B	Gas Lease No. - 1608
ADDLICATIO	N FOR REPUIT TO	DDU L DEEDEN	00 BLUG BLOW			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agreem	ent Name
DRILL DRILL		DEEPEN	PLUG B	BACK X		
OIL GAS WELL	OTHER			TIPLE ZONE	8, Farm or Leas Sa	se Name nta Fe
Name of Operator	C		ZONE GG	ZONE C.	9. Well No.	^
Phillips Petroleum Address of Operator	Company				10. Field and F	
Recm B-2, Phillips Location of Well	Building, Odes	sa, Texas 7976	io		Jacuum-Gra	yburg/San An
UNIT LETTE	ER LOC	EATED 2314 F	EET FROM THE BOUT	hINE		
ND 333 FEET FROM	THE WOST LIN	NE OF SEC. 26 T	WP. 17-S RGE. 35-	E NMPM		
					12. County	HHHH
					Lea	HHHAN
		111111111111111111111111111111111111111		9A. Formation		Rotary or C.T.
. Elevations (Show whether DF,	RT etc.) 21A Vind	& Status Plug. Bond 2	5500' PBTD	San Andr		
3917' cag flg.,3930		1	1B. Drilling Contractor			ate Work will start
					- Ville	3, 1970
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
		T				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP
12-1/4"	8-5/8"	214	16821	640	C:	irculated
12-1/4" 7-7/8" Well drilled to 624	8-5/8" 4-1/2" 49' and origina	21# 9.5#, 10.5#	1682' 6249' 2-8-64 in Vacuu	640 800 a (Gleri	C: To To eta) Pielo	irculated mp survey 00 2600'
12-1/4" 7-7/8" Well drilled to 624 being plugged back Well No. 110 will a	8-5/8" 4-1/2" 49' and originate approximate share San Andre	9.5#, 10.5# lly completed 1 ly 5500' and completed and completed and completed and complete and	1682' 6249' 2-8-64 in Vacuumpleted in Vacu	a (Gleri um-Grayb	eta) Field ourg/San Ar 22 with a	irculated imp survey IC 2600' i. Well new adres Field.
12-1/4" 7-7/8" Well drilled to 624 being plugged back Well No. 110 will s caly case top unit s	8-5/8" 4-1/2" 9' and originate approximate approximate and and a saign and a s	9.5#, 10.5# 1ly completed 1 ly 5500' and completed to the proposal is to deepen on	1682' 6249' 2-8-64 in Vacuumpleted in Vacuumpl	a (Gleri um-Grayb Well No.	ota) Field ourg/San Ar 22 with a	irculated mp survey C 2600' i. Well new adres Field. a maximum of
12-1/4" 7-7/8" Well drilled to 624 being plugged back Well No. 110 will a smly one top unit a	8-5/8" 4-1/2" 9' and originate approximate approximate and and a saign and a s	9.5%, 10.5% 1ly completed 1 ly 5500' and completed and complete to the best of my kn	1682' 6249' 2-8-64 in Vacuumpleted in Vacuumpl	640 800 a (Gleri um-Grayb Well No.	ota) Field ourg/San Ar 22 with a	p survey C 2600' i. Well now adres Field. A maximum of
12-1/4" 7-7/8" Well drilled to 624 being plugged back Well No. 110 will a smly one top unit a	8-5/8" 4-1/2" 9' and originate approximate approximate allowable assignment assignment assignment assignment as a second approximate as a second approximat	9.5%, 10.5% ly completed 1 ly 5500' and completed and complete to the best of my kn Title Associate	1682' 6249' 2-8-64 in Vacuumpleted in Vacuumpleted in Vacuum t new assigned in Vacuum t new assi	640 800 a (Gleri um-Grayb Well No.	ota) Field ourg/San Ar 22 with a	irculated mp survey C 2600' i. Well new adres Field. A maximum of

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JUN 4 1970
OIL CONSERVATION COMM.
HOBBS, N. M.