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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 11 1969

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 110
4. Location of Well UNIT LETTER L , 2314 FEET FROM THE South LINE AND 333 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum (Glorieta)
15. Elevation (Show whether DF, RT, GR, etc.) 3917' Csg. flg. 3930' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-25-69, MI and RU Permian WS unit. Pulled rods and tbg. Set 2-3/8" tbg, OE, at 6200'. Howco circ w/100 BW, hole loaded w/75 BW. Pumped in 100 ex Trinity Inferno followed by 10 BW. (Pumping into Glorieta perms. 6138-62' to shut off water.) Pulled tbg to 5500', pumped in 10 BW, pulled tbg to 5000', pumped in 8 BW. Hole loaded. Closed in and pressured to 700#, held 1 hr and 20 min okay. Released pressure, ran tbg to 5500', reversed 30 BW, no cement returns. Ran tbg to 6000', reversed 35 ex, lowered tbg. to 6150', reversed 12 ex. Pld tbg to 5200'. SI 16 hrs on 9-26-69, tagged cement at 6146', pressured to 2000#, okay. Welox perforated casing w/2-1/2" jet shots/ft. from 6126-36' (total 10', 20 holes). Set 2-3/8" tubing at 6099', pump at 6090'. Tested well, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Associate Reservoir Engineer</u>	DATE <u>10-4-69</u>
APPROVED BY <u>[Signature]</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		