

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.Phillips Petroleum Company
(Company or Operator)

Santa Fe

(Lease)

Well No. 110, in NW 1/4 of SW 1/4, of Sec. 26, T. 17S, R. 35E, NMPM.

Vacuum Glorieta

Pool,

lea

County.

Well is 2314 feet from south line and 333 feet from west line of Section 26. If State Land the Oil and Gas Lease No. is B-1608

Drilling Commenced 11-23-64, 19. Drilling was Completed 12-8-64, 19.

Name of Drilling Contractor Phillips Petroleum Co. Rig No. 30

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 3929' DF. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 6138 to 6162 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1682'	Hallib			Surface
4-1/2"	9.5, 10.5#	New	6235'	"		6138-6162'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1696'	640	Pump-plug		
7-7/8"	4-1/2"	6249'	800	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons 15% regular acid

Result of Production Stimulation Flowed 24 hours, 396 barrels oil, no water

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 12, 1964, 19
OIL WELL: The production during the first 24 hours was 397 barrels of liquid of which 99.7% was
was oil; % was emulsion; % water; and .3% was sediment. A.P.I.
Gravity 38.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1637'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2872'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3730'	T. Ellenburger	T. Point Lookout
T. Grayburg	4012'	T. Gr. Wash	T. Mancos
T. San Andres	4371'	T. Granite	T. Dakota
T. Glorieta	6008'	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	742	742	Redbed				
742	1700	958	Redbed, anhydrite, sand				
1700	3594	1894	Anhydrite, lime				
3594	5953	2359	Lime, sand				
5953	6118	165	Lime, sand, dolomite				
6118	6250	132	Lime, dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address Box 2130 - Hobbs, N.M.
Name H. G. Croston Position or Title Office Manager
Date 12-15-64