SANTA FE								
			MEN MENIO					
LAND OFF.CE			· .				COMMISSION	N FORM C-103 (Rev 3-55)
	GAS	and the second sec	MISCELL	ANEO	US REF	AORSTON	DNEWELICS	
PROBATION DE		(Sub	mit to appropria	ite Distri	ict Office All		੶੶ੑੑੑੑੑੑੑ <del>ੑ</del> ੑੑੑੑ <del>ੑ</del> ੑੑੑੑੑੑੑੵੵਗ਼ੵੵੑਫ਼ੑੑੑੑੵੑ੶੶	1106)
Name of Com				Addr	ess			
Lease	as B. Res	.d	Well No. U	nit Letter	Box 18	22, Ro	well, New	Mexico
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Date Work Pe 7/22/64		Pool	ildcat			County	Les	
		THIS	IS A REPORT OF	: (Check	k appropri	ate block)	LOR	
Beginni	eg Drilling Op		Casing Test and C	the second		·····	(Explain):	
📋 Pluggin,		Dne, nature and quantity	Remedial Work				-	
itnessed by Kermit Dunn								
	rmit Du		and the second se	ginee	r	Company	Charles B.	Read
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