STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
FILE		
U.\$.G.\$.		
LANG OFFICE	1	
DPERATOR		

CONDITIONS OF APPRODISTRETAL SUPR.

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 .

SANTA FE FILE	SANTA FE, NEW MEXICO 87501				Revised 10-1-7		
U.s.a.s.					5a. Indicate Type	of Lease	
LAND OFFICE					State X	Fee	
OPERATOR					5. State Oil & Gas	Lease No.	
SUNDR	Y NOTICES AND	REPORTS ON	N WELLS		mmm		
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND I	DEEPEN OR PLUG IM C-101) FOR SU	BACK TO A DIFFERENT ICH PROPOSALS.)	RESERVOIR.			
1. OIL X GAS WELL X	OTHER-		·		7, Unit Agreement	Name	
2. Name of Operator					8. Farm or Lease	Name	
SHELL OIL COMPANY 3. Address of Operator					STATE "A"		
P. O. BOX 991, HOUSTON	TX 77001				9. Well No.		
4. Location of Well	, 1X 11001				10. Field and Poo	l, or Wildcat	
UNIT LETTER B 6	60 FEET FROM 1	THE NORTH	1 LINE AND 21	80 FEET FROM	VACUUM (GI		
THE EAST LINE, SECTION	N TOV	мнантр <u>17-</u>	-S RANGE S	D-E NMPM.			
			DF, RT, GR, etc.)		12. County	<i>XXXXXXX</i>	
)' DF		· · · · · · · · · · · · · · · · · · ·	LEA		
Check A	Appropriate Box T	To Indicate 1	Nature of Notice				
NO NO LOCALINA	TENTION TO.			SUBSEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK	PLUG A	HODRABA OR	REMEDIAL WORK		ALTERIN	IG CASING	
PULL OR ALTER CASING			COMMENCE DRILLIN	=	PLUG AN	D ABANDONMENT	
	CHANGE	PLANS	CASING TEST AND C	NT TO SURFACE	; OPENED ADD	OITIONAL X	
OTHER			PAY	AND ACIDIZED			
17. Describe Proposed or Completed Operators, SEE RULE 1603.	erations (Clearly state	all pertinent det	l ails, and give pertin	ent dates, including e	stimated date of st	arting any proposed	
2011, 222 1102					•		
* PER NEW MEXICO OIL C	JNSERVALION DI	VISION REC	UEST.				
8-10-82: CO to 6169'	(PBTD).		:				
8-11-82: Set RBP @ 599	50'. Press te	sted csg a	nd RBP to 500	O psi - held	OK. Spotted	l 2 sx	
Sand on RBP.	VDL/GR log from					•	
@ 2715'.							
8-13-82: Set cmt reta	iner @ 2595'.	Mixed and	pumped 2000	sx HOWCO LIT	E cmt w/8#/s	x salt +	
8-16-82: Drld cmt reta	"C" cmt + 2%	laliz. Ka and cmt to	n temp survey	/, TOC @ 900'	. WOC.		
8-17-82: Tested squee:	7-82: Tested squeeze holes @ 2715' to 700 psi for 5 mins - held OK Retrieved PRP						
Spotted 250 o	gals 15% HCl no	ėat acid a	cross zone to	he nerf'd			
HCl neat acid	eta zone 6086' d. Installed p	to bilo' production	(20 holes).	Acidized per	fs w/4200 ga	ls 15%	
		produceron	equipment ar	ia recumea wi	eri to produ	ction.	
•		,					
8. I hereby certify that the information a	bove is true and compl-	ete to the best o	f my knowledge and l	belief.			
Au Pt	A 1 5005						
y acue uslis for	A. J. FORE	TITLE SUP	ERVISOR REG.	& PERMITTING	DATE JANUAR	Y 14, 1983	
ORIGINAL STON				6			
JERRY SEXT		TITLE			DATE JAN 1	7 1992	
ONDITIONS OF APPROPHENIS	JPR. ;				(14	· 1007	