

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name STATE "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 7
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 2180 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3990' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> *	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER *CEMENT TO SURFACE; OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

* PER NEW MEXICO OIL CONSERVATION DIVISION REQUEST.

- Clean out to 6169' + (PBTD). Set RBP @ 5990' ± and spot 15' of sand on top. Pressure test casing to 500 psi.
- Run CBL/VDL/CCL/GR log from 5990' to surface. Perforate ± 50' above TOC. Set cmt retainer + 150 above squeeze holes.
- Pump + 2000 sx light cmt w/8#/sx salt, followed by ± 300 sx Class "C" w/2% CaCl₂. Circ to surface. Reverse out excess. WOC 24 hrs.
- Drill out cmt retainer and cmt. Pressure test. Retrieve bridge plug and proceed w/plans to open additional pay and acidize.
- Spot 250 gals 15% HCl NEA across zone to be perf'd. Perforate Glorieta 6086' - 90', 6106' - 6110' (20 holes).
- Acidize all perms w/4200 gals 15% HCl NEA.
- Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 5, 1982
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE DATE AUG 10 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 9 1982

O.C.D.
HOBBS OFFICE