DISTRIBU	TION	•				Form C-103 Supersedes Old	
SANTAFE		NEW	MEXICO OIL CON	ISERVATION COMMISSION		C-102 and C-103 Effective 1-1-65	
FILE U.S.G.S.					-		
LAND OFFICE						Su. Indicate Type of Lease State X Fee	
OPERATOR					-	5, State Oil & Gas Lease No.	
	STIMILS	/ NOTICEC /	UD 0500075 6			В 2354	
SUNDRY NOTICES AND REPORTS ON WELLS (NO NOT USE THIS FEAR FOR PICKED AS TO CHICLE OR TO CLUTTE OR PLES DACE TO A DIFFERENT RESERVOIR. 11. **CAPPICICATION FOR PERMIT AT SECON CERTIFICATION PROPOSALS.)							
OIL X	643		,			7. Unit Agreement Name	
2. Name of Operat		OTHER.				State A	
Shell Oil Company 3. Address of Operator						State A	
P.O. BOX 1509, Midland, Texas 79702						9. Well No.	
4, Locution of Wel	11					0. Field and Pool, c: Wildcat	
UNIT CETTER _	B . 66		North North	LINE AND	FEET FROM	Vacuum (Glorieta)	
THE East				35-E			
mmm					NMPM.		
		39	vation (Show whether 90 DF	DF, RT, GR, etc.)	1	2. County	
16.	Check A	ppropriate Be	ox To Indicate ?	Nature of Notice, Repo		Lea	
	NOTICE OF INT	ENTION TO:	a a marcare 1			TUata REPORT OF:	
PERFORM REMEDIAL	L WORK	0.1			(V	<u></u> .	
TEMPORARILY ABAN	7-1	, PL	UG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.		ALTERING CASING	
PULL OR ALTER CAS	ine	сн	ANGE PLANS	CASING TEST AND CEMENT JOE	, 🗂	PLUG AND ABANDONMENT	
OTHER				OTHER			
17. Describe Propo	esed or Completed Oper	utions (Clearly s	late all particular		*		
work) SEE RUI	LE 1 103,	account (Octoberty 3)	are arr pertinent det	aus, and give pertinent dates,	including est	imated date of starting any proposed	
0 17 70		A	CIDIZE GLORIF	TA PERF'S			
	-17-78: RUPU. SDON. -18-78: Pulled rods. Swabbed 4 hrs. Recovered 35 BF. Ran BHP bomb W/72 hr clock						
	and set in SN		SI for buil	d up.	IP DOMD W	//2 hr clock	
8-19-78:				1			
thru 8-20-78:	SI for build	un :		•			
8-21-78:	1						
8-22-78:	2-78: Installed BOP. Pld. tbg.						
8-23-78:	8-23-78: Ran RBP & PKR and Acidized Perf's 6047' - 67' W/2000 gal 15% NEA. Acidized Perf's 6002 - 19' W/1000 gals 15% HCl & NEA. Released RBP &						
	Acidized Perf	's 6002 - I	1 9' W/1000 ga	1s 15% HC1 & NEA.	Release	1 RBP &	
8-24-78:	PKR & pulled :	169', KBP (× PKK. 20-150-RWRC-	16-4 Pump. Produc	***	h 1	
			20 130 RWEO	10.4 rump. rroude	tion res	Lored.	
18. I hereby certify t	hat the information abo	ve is true and co	mplete to the best of	my knowledge and belief.			
_	7000	/		. Sullivan			
SIGNED	& Chulk	Celt	TITLE Sen	ior Engr. Tech.		11-17-78	
	Orig. Signed	Lig J					
APPROVED BY	Jerry Sexton		TITLE			DATE NOV 97 1978	
CONDITIONS OF AP	PROVAL, IF ANY	-			************		