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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 2354

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name State A
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State A
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2180 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35 -E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3990' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 22, 1968 thru February 12, 1968

1. Pulled rods & pump.
2. Perforated w/1-3/8" JS @ 6002', 6008', 6010', 6013', 6015', 6017', 6019' (7 Holes)
3. Ran tubing & set RTBP @ 6030'. Pulled 5 joints tubing & set Baker Model "R" packer at 5872'.
4. Pumped 1500 gallons 15% NEA w/FE additive in 15-100 gallons stages w/1-RCN ball sealer between each stage (14 balls)
5. Spotted acid & closed circulating head on packer. Balled out w/5 Bbls acid in tubing @ 4000#.
6. Released packer & lowered tubing to clear balls. Reset packer @ 5872' & pumped remainder of flush.
7. Reran 195 jts. (5894'.) 2" EUE 8rd tubing & hung at 6008' w/packer retrievable tool on bottom, 2" SN @ 6004'.
8. Ran Sargent 2" X 1 1/2" X 16' RWBC pump on 199-3/4" + 41-7/8" rods (w/slim hole box)
9. Placed on production.
10. In 24 hours pumped 29 BO + 7=BW on 91/2 54" SPM. Recovered load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

N. W. Harrison

N.W. Harrison

TITLE **Staff Exploitation Engineer**

DATE **February 16, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: