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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O.C.C.
New Well

APR 10 10 47 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico April 9, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State "A", Well No. 7, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 31, T. 17-S, R. 35-E, NMPM., Vacuum-Glorieta Pool
Unit Letter

Lea

Please indicate location:

R - 35 - E

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 3-16-64 Date Drilling Completed 3-30-64

Elevation 3990' Total Depth 6311' PBD 6148'

Top Oil/Gas Pay 6035' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6035', 6047', 6051', 6052', 6055', 6056', 6057', 6058', *

Open Hole - Depth Casing Shoe 6310' Depth Tubing 6062'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 162 bbls. oil, bbls water in 20 hrs, 30 min. Size 18/64"

GAS WELL TEST -

660' FNL & 2180' FEL, Sec. 31
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1654'	800
4 1/2"	6300'	700
2"	6052'	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% BDA w/Fe additive; 1500 g. NEA

Casing Press. 50 Tubing Press. 35 Date first new oil run to tanks April 4, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: *6064', 6065', 6066', 6067'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 10 1964, 19.

Shell Oil Company

(Company or Operator) Original Signed By

By: R. A. Lowery R. A. LOWERY
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: District Exploitation Engineer
Send Communications regarding well to:

Title: [Signature]

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201