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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State "A"	Well No. 8	Unit Letter H	Section 31	Township 17S	Range 35E		
Date Work Performed 11-12-64 thru 12-10-64	Pool Vacuum-Glorieta			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods & tubing.
2. Ran 2 1/2" X-line frac tubing & hydrotested to 8000 psi & Baker FB packer set at 5985'.
3. Treated w/20,000 gallons gelled fresh water containing 1% potassium chloride + 35#/1000 gallons guar gum + 50#/1000 gallons adomite aqua + 1 gallon/1000 gallons adomal + 1# 20-40 mesh sand/gallon.
4. Pulled frac tubing and packer.
5. Ran 193 jts. (5913') 2", EUE, 8rd thd tubing & hung at 5944' w/16' orange peel open ended mud anchor; 2" Seating Nipple at 5927'.
6. Ran 2" x 1 1/2" x 12' Pacific RWAC pump on 199-3/4" rods & 37-7/8" slim hole rods.
7. Recovered load.
8. In 24 hours pumped 16 B0, no water, on 10-54" SPM.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3984'	T D 6302'	P BTD 6228'	Producing Interval 6036' - 6076'	Completion Date 6-9-64
Tubing Diameter 2"	Tubing Depth 6218'	Oil String Diameter 4 1/2"	Oil String Depth 6302'	
Perforated Interval(s) 6036', 6037', 6038', 6040', 6042', 6044', 6049', 6051', 6053', 6056', 6057', 6065', 6072', 6076'				
Open Hole Interval -		Producing Formation(s) Glorieta		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-10-64	13	6.6	2	508	-
After Workover	12-10-64	16	not measured	0	not measured	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by [Signature]	Name Original Signed By: V. L. KING
Title	Position Acting District Exploitation Engineer
Date	Company Shell Oil Company