

FORM OF COP. 18 RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUN 18 10 15 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State A

8

SE

NE

, Well No. 1/4, 1/4,

(Company or Operator)

H

Sec. 31

T-17-S

(Lease)

-35-E

Vacuum-Glorieta

Pool

Unit Letter

Lea

County. Date Spudded 5-23-64

Date Drilling Completed

6-3-64

Elevation 3984' DF

Total Depth 6302' PBD

6228'

Top Oil/Gas Pay 6036'

Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6036', 6037', 6038', 6040', 6042', 6044', 6049', 6051', 6053', 6056', 6057', 6065', 6072', 6076'

T Perforations

Open Hole

Depth

6302'

Depth

6218'

17 OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls. oil, 3 bbls water in 19 hrs, min. Size

GAS WELL TEST - *Pump 10-54" SPM

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 g. HDA, 3700 gallons 15% NEA

Casing Tubing Date first new June 9, 1964
Press. Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2180' FNL & 660' FEL, Sec. 31

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1561'	800
4 1/2"	6290'	700
2"	6188'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

Shell Oil Company

(Company or Operator)

Original Signed By

R. A. Lowery

By: R. A. LOWERY

(Signature)

District Exploitation Engineer

Title:

Send Communications regarding well to:

Shell Oil Company

Name:

P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: