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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office, as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State A	Well No. 8	Unit Letter H	Section 31	Township 17S	Range 39E		
Date Work Performed June 5 thru 16, 1964	Pool Vacuum-Glorieta			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 ☒ Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing, spotted 200 gallons 15% NEA on bottom, pulled tubing.
2. Perforated 6037', 6042', 6049', 6051', 6053', 6056', 6057', 6065', 6072', and 6076' with 1 - 3/8" JS (total 10 holes).
3. Injected acid. Treated with 1500 gallons 15% NEA in 15 - 100 gallon stages using ball sealers.
4. Ran 195 jts. (5983') 2", EUE, 8rd tubing with Baker Model "R" pkr. at 5993' open ended, 2" SN at 5985'.
5. Swabbed dry.
6. Spotted 200 gallons BDA with Fe additive on bottom, pulled tubing.
7. Reperforated 6036', 6037', 6038', 6040', 6042', 6044', 6049', 6051', 6053', 6056', 6057', 6065', 6072', 6076' with 1 - 3/8" JS (14 holes).
8. Injected 200 gallons and treated with 2000 gallons 15% NEA in 20 - 100 gallon stages using ball sealers.
9. Ran 202 jts. (6188') 2", EUE, 8rd tubing and hung at 6218' with 16' orange peeled mud anchor on bottom 6203'-6218'. 2" SN at 6202'.

(over)

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

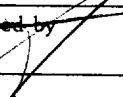
ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer
Date JUN 11 1964	Company Shell Oil Company

10. Ran 2" x 1 1/2" x 12' RMAC Pacific pump on 200 - 3/4", 48 - 7/8" rods with slim hole boxes. Set Luikin 114 beam pumping unit with 15 hp GE motor, size 2 panel. Recovered load.
12. On OPI pumped 67 BOPD + 4 BWPD (based on 53 BO + 3 BW in 19 hours) on 10-54" SPW. Gravity 38.2 degrees API. GOR 780.