District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico
En. J, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

MENDED REPORT

									ION TO TE	OGRID Number		
		-	or name and	d Address						017643	1	
nillips Petroleum Company 201 Penbrook Street								4	³ Reason for Filing Code			
or Pendr essa, TX						•		L-	MATOR	G 9/1	1/1999	
	PI Number					5 Pool Nar	ne			6	Pool Code	
30-025-20821			VACUUM GLORIETA						62160			
7 Property Code			8 Property Nam					me			9 Well Number	
13119							<u>TA EAST UNIT TRACT 9</u>			1		
10	Surface	Location					_		<u></u>		 	
or lot no.	Section	Township	Range	Lot. Idn		om the	North/So		Feet from the	East/West line	•	
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se Code	13 Produc	ing Method Cod	,	9/1/94	Date	C-127 101	int runno					
<u>S</u>	10 -7	P		7/1/34		<u></u>						
. Oil an		Transporte	rs sporter Nam	ne		20 POD)	21 O/G	22 PC	OD ULSTR Loca		
OGRID			and Address					and Description				
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