WELL RECORD  Mail to Direct Office, Oil Conservation Commission, to which Form C.161 was sent not completed and will follow instructions in their and Regulations of the Commission, as denies in QUINTUFFLICATE  Shell Oil Company  Shell Oil Co	Mail to Dilater than to the Com	istrict Office, Converted to twenty days after smission. Submit	pil Conservation of Completion of QUINTU	WE. on Commission, of well. Follow PLICATE	a Fe, New Me  LL RECO  to which Form instructions in F	C-101 was sent	not	Section		
WELL RECORD  Mail to District Office, Cil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well Follow instructions in Rules and Regulations II State Land under the Commission Schwin in QUINTPUTLACATE II State Lead submit a Copies  Shall Oil Company Commission, to which Form C-101 was sent not incommission. Shall in QUINTPUTLACATE II State Lead submit a Copies  Shall Oil Company Commission of March 19 (Same Shall of Copies)  Shall Oil Company Commission of March 19 (Same Shall of Copies)  Shall Oil Company Commission (Same Shall of Copies)  Shall Oil Company Copies  Shall Oil Company Copies  Shall Oil Company Copies  Shall Oil Copies  Shall	Mail to Dilater than to f the Com	twenty days after mission. Submit 11 O11 Comp (Comp.)	pil Conservation of Completion of QUINTU	WE. on Commission, of well. Follow PLICATE	a Fe, New Me  LL RECO  to which Form instructions in F	C-101 was sent	not	Section		
WELL RECORD  Mail to District Office, Cil Conservation Commission, to which Form C.101 was seat not later than twenty days after completion of well Follow instructions in Rules and Regulations II State Land the Commission Schwin in QUINTPUTACATE II State Lead under 1 & Copies  Shall Oil Company Commenced Schwin in QUINTPUTACATE II State Lead under 1 & Copies  Shall Oil Commenced Schwin in QUINTPUTACATE II State Lead under 1 & Copies  Shall Oil Commenced Schwin in QUINTPUTACATE II State Lead under 1 & Copies  WELL RECORD  Shall Oil Commenced Schwin in QUINTPUTACATE II State Lead under 1 & Copies  Shall Oil Commenced Schwin in QUINTPUTACATE II State Lead the Oil and Gas Leave No. in. Briddle.  10	Mail to Dilater than to of the Com	twenty days after mission. Submit 11 O11 Comp (Comp.)	pil Conservation of Completion of QUINTU	WE. on Commission, of well. Follow PLICATE	a Fe, New Me  LL RECO  to which Form instructions in F	C-101 was sent	not	Section		
Mail to District Office, Cil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well Fellow interactions in Rules and Regulations of the Commission Schools in Quilturgations  Shell Okl Company  Shell Okl Compan	Mail to Dilater than to of the Commelli No	twenty days after mission. Submit 11 O11 Comp (Comp.)	oil Conservation of completion of in QUINTU	Sant WE. on Commission, of well. Follow PLICATE	LL RECO  to which Form instructions in F	C-101 was sent	not			
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WELL RECORD  Mail to District Office, Oil Commission, to which form C-101 was sent not last than twenty days after completion of well, Fellow instructions in Rules and Regulations of the Commission Submit in QUINTURLICATE If Secte Lead submit 6 Copies  Shell Q11 Company Commission  Commission Submit in QUINTURLICATE If Secte Lead submit 6 Copies  Shell Q11 Company Commission  County Company Commission  County Company Commission  If Section 30 , in. NE % of SE %, of Sec 30 , T. 17-50 , R. 35-8E NMFM  Vacuum-Gloricta Production Succession  II Submit Lead the Oil and Gas Leave No. is. Balaking Commission  Watch 9 , 19.64 Drilling Component March 9 , 19.64 Drilling vas Completed March 26 , 19.64  me of Drilling Commenced March 9 , 19.64 Drilling vas Completed March 26 , 19.64  me of Drilling Commenced Nobic Drilling Componentation  P. A. Brance 5504, Midland, Tagac  The information given is to be keys confidential unture of Drilling Commission above sea level at Top of Tubing Head 3926 . The information given is to be keys confidential unture of County of the Company of Tubing Head 3926 . No. 4, from 6018 .  1, from 6613	of the Com Shell	twenty days after mission. Submit 11 O11 Comp (Comp.)	er completion in QUINTU	on Commission, of well. Follow PLJCATE	to which Form	C-101 was sent			<b>X</b>	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submits in QUINTUFLICATE If State Lead submit 6 Copies  Shell Oil Commission Submits in QUINTUFLICATE If State Lead submit 6 Copies  Shell Oil Commission Submits in QUINTUFLICATE If State Lead submit 6 Copies  Shell Oil Commission Submits in QUINTUFLICATE If State Lead submit 6 Copies  Shell Oil Commission Submits in QUINTUFLICATE If State Lead submit 6 Copies  Shell Oil Commission Submits in QUINTUFLICATE If State Lead submit 6 Copies  State 'B''  S	later than to of the Com Shell ell No	twenty days after mission. Submit 11 O11 Comp (Comp.)	er completion in QUINTU	on Commission, of well. Follow PLJCATE	to which Form	C-101 was sent				
Steel Oli Company   Sheel   Color   Steel	of the Com Shell	twenty days after mission. Submit 11 O11 Comp (Comp.)	er completion in QUINTU	of well. Follow PLICATE	instructions in F	tules and Regulat				
Steel Accordance   Steel Accor	of the Com Shell	twenty days after mission. Submit 11 O11 Comp (Comp.)	er completion in QUINTU	of well. Follow PLICATE	instructions in F	tules and Regulat			<del>1</del>	
Shell Oil Company (Company State "B")  Shell Oil Company (Company State "B")  Shell Oil Company (Company Company (Company Company Company (Company Company Company (Company Company Company (Company Company Company Company (Company Company Company Company Company (Company Company Company (Company Company Company Company Company Company (Company Company Company Company Company Company Company Company Company (Company Company Comp	of the Com Shell ell No	11 O11 Comp (Comp	in QUINTU	PLICATE				1 1	1	
Shell Oll Company Shell Oll Co	Shell No	il Oil Comp (Comp	Any ing or Operator)		Il otate Pater			AREA 640 AC	RES	
Column   C	ell No	}, in				submit e Copie	LOCA	TE WELL CO	RRECTLY	
ell No. 3 in. NE M of SE M, of Sec. 30 T. 17-8 R. 35-E NAPP  Vacuum-Gloricks Pool, Lat. Count  1980 feet from EQUED line and S60 feet from CBSt. lin  Section. 30. If State Land the Oil and Gas Lear No. in. Rel414.  Illing Commenced March. 9 19.64. Drilling was Completed March. 26 19.64.  Illing Commenced March. 9 19.64. Drilling was Completed March. 26 19.64.  In or of Drilling Contractor. Nohic Drilling Corporation.  Indicate P. Q. Drager. 550, Midland, Texas.  Vation above sea level at Top of Tubing Head. 3976. The information given is to be kept confidential unt  HOC confidential. 19.  OIL SANDS OR ZONES  1. from 4613. to 4632 No. 4, from to 19.  2. from 45196. to 6323 No. 5, from to 19.  3. from 6676 to 6136 No. 6, from to 19.  IMPORTANT WATER SANDS  clude data on rate of water inflow and clevation to which water rose in bole.  1. from 4910 to 5073 feet Log Analysis  1. from 5820 to 5640 feet Log Analysis  6172 GASTON GEORD  SIZE PERFOOT NEWS AMOUNT SHOOT PUBLICATION FERTOMATIONS FERTOMATIONS  SIZE PERFOOT NEWS AMOUNT SHOOT PUBLICATION FERTOMATIONS FERTOMATIONS  MUDDING AND CEMENTING RECORD  MEDIUM AND CEMENTING RECORD  RECORD OF PERDUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals used, interval treated or shot.)  P. reforated with one 3/8" jet shots 6076", 6080", 6085", 6085", 6090", 6091", 6094", 6096", 6099", 6091", 6094", 6099", 6099", 6091", 6094", 6099", 6099", 6099", 6091", 6094", 6099", 6099", 6099", 6091", 6090", 6099",	ell No	}, in			***************	********	State '	''B''		
Vacuum-Gloricks	Vacu	_					(Legge)			
1980   feet from   CAULE   lise and   860   feet from   CAULE   lise   Section   30   If State Land the Oil and Gas Lease No. is   Re1416   March 9   19.66   Drilling was Completed   March 26   19.66   March 9   19.66   Drilling was Completed   March 26   19.66   Mobile Drilling Corrector   Noble Drilling Correctation		um-Gloriet	NE 4	of SE	4, of Sec. 30	Т	17=5 R.	3>C	, NM	PM
1980   feet from   COLLED   lise and   860   feet from   CASE   lise   Section   30   If State Land the Oil and Gas Lease No. is   Re-1416   March   9   19.66   Drilling was Completed   March   26   19.66   March   26			A		Pool,	La	***********			mţ
Section   30	eli 18				•					
19   10   10   10   10   10   10   10									•	
No.   Drilling Contractor   No.   Drilling Corporation	Section	30	If State 1	Land the Oil an	d Gas Lease No.	is	14			·
No.   Drilling Contractor   No.   Drilling Corporation	illing Comme	enced	March 9		1964 Drillin	g was Completed.	March 26		19	64
Discrete   P. O. Drasect   S50, Midland, Taxas	_			-		•			•	
OIL SANDS OR ZONES	me of Drillin	g Contractor	Noble	Drilling.	.Corporatio	<b>7</b>		***************	•••••••	
OIL SANDS OR ZONES	dress		P. 0.	Drawer 55	O. Midland	Texas	********			
OIL SANDS OR ZONES  1, from 4618 to 4634 No. 4, from to 10.  2, from 4794 to 63129 No. 5, from to 10.  3, from 6076 to 6134 No. 6, from to 10.  DEFORTANT WATER SANDS  lude data on rate of water inflow and elevation to which water rose in hole.  1, from 4910 to 5078 feet Log Analysis.  2, from 5280 to 5440 feet Log Analysis.  3, from 5520 to 5660 feet Log Analysis.  6172 6442 Log Analysis.  6172 6442 Log Analysis.  CASING RECORD  SIZE FEEFORY VELLEY AND YELLOW PROPERTY OF CASING RECORD  SIZE FEEFORY NEW OR 16.39 PURP OF FEEFORATIONS PURPOSE  3 5/6" 244 New 16.39 PURPOSE SONG SANDER NEW 70.36 PURPOSE ORANTY MUDDING AND CEMEENTING RECORD  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qs. or Gala used, interval treated or shot.)  P. F. F. Created with one 3/8" let shot: 6076', 6080', 6082', 6081', 6090', 6091', 6094', 6098', 6099', 6104', 6108', 6122', 6124', 6128', 6131', 6134', Treated with 250 gallons 15% EDA with Fe additive,					-					
OIL SANDS OR ZONES  1, from		_	_		346	The inf	ormation given is to	be kept co	onfidential u	unt
1, from 4618 to 4634 No. 4, from 10.  2, from 4794 to 4322 No. 5, from 10.  3, from 5076 to 6134 No. 6, from 10.  IMPORTANT WATER SANDS  Indeed data on rate of water inflow and elevation to which water rose in hole.  1, from 4910 to 5079 feet Log Analysis  2, from 5280 to 5440 feet Log Analysis  3, from 5520 to 5630 feet Log Analysis  4, from 5822 to 5936 feet Log Analysis  6172 6442 Log Analysis  6172 6442 Log Analysis  CASING RECORD  SIZE FERROY NEW OR ANOUNT RIDGO FULLED FROM PERFORATIONS PURPOSE  3 5/6" 244 Now 1639' FULLED FROM PERFORATIONS PURPOSE  3 5/6" 244 Now 1639' FULLED FROM PERFORATIONS PURPOSE  4 1/2" 9.5610.5* Now 7036' G076'-6134' O11  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUTDON ANOUNT OF NOW PERFORM N	notcon	fidential	, 1	19						
1, from 4618 to 4634 No. 4, from 10. 2, from 4794 to 4322 No. 5, from 10. 3, from 6076 to 6134 No. 6, from 10.  IMPORTANT WATER SANDS  inde data on rate of water inflow and elevation to which water rose in hole. 1, from 4910 to 5079 feet Log Analysis. 2, from 5280 to 5440 feet Log Analysis. 3, from 5520 to 5630 feet Log Analysis. 4, from 5822 to 5936 feet Log Analysis. 6172 6442 Log Analysis. 6172 6442 Log Analysis. CASING RECORD  SIZE FERROY NEW OR AMOUNT SEED FULLED FROM PERFORATIONS PURPOSE 3 5/6" 244 Now 1639' FULLED FROM PERFORATIONS PURPOSE 4 1/2" 9,5610,5\$ Now 7036' GO76'-6134' Oli  MUDDING AND CEMENTING RECORD  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals used, interval treated or shot.)  P										
2, from 4794 to 4829 No. 5, from to 3, from 6076 to 6134 No. 6, from to 100 MINOR FORM 100 MINOR FERFORATIONS FURFORE SIZE OF CASING CA				OII	L SANDS OR Z	ones				
2, from 4794 to 4829 No. 5, from to 3, from 6076 to 6134 No. 6, from to 100 MINOR FORM 100 MINOR FERFORATIONS FURFORE SIZE OF CASING CA	. 1. from	4618	to	4634	No. 4	. from	to			
IMPORTANT WATER SANDS   IMPO	•						**			
IMPORTANT WATER SANDS   Incompared   Important   Imp	. 2, from	4794	to	4329	No. 5,	, from	to	• • • • • • • • • • • • • • • • • • • •		••••
IMPORTANT WATER SANDS   Column   Colu	. 3. from	6076	to	6134	No. 6	from	to			
### Apply					•					
3, from   5520   10   5680   feet   Log Analysis	•	# 600		to						
Second   S	•						feet. LOS.	Analysi	<u>.\$</u>	••••
CASING RECORD   Log Analysis	. 3, from	5520		to	5680		feet. Log	Analysi	.8	• • • • • •
CASING RECORD   Log Analysis	4. from	<b>582</b> 2		to	<b>59</b> 36		feet Log	Analysi	.6	
SIZE   WEIGHT   NEW OR   AMOUNT   SHOE   PULLED FROM   FEBFORATIONS   FURFOSE	. 1, 11044			······································		***************************************		•		•••••
Size   FER FOOT   USED   AMOUNT   SHOE   FULLED FROM   FERFORATIONS   FURFORE		<b></b>				RD	200		, <b>D</b>	
Size   FER FOOT   USED   AMOUNT   SHOE   FULLED FROM   FERFORATIONS   FURFOSE			WETT OF							
MUDDING AND CEMENTING RECORD    MUDDING AND CEMENTING RECORD   MUDDING AND CEMENT   METHOD   MUDDING AMOUNT OF MUDDING ASING   SET   No. SACKS   METHOD   MUDDING AMOUNT OF MUDDING   MUDDING ASING   SET   No. SACKS   METHOD   MUDDING AMOUNT OF MUDDING   NO. SACKS   METHOD   MUDDING AMOUNT OF MUDDING   NO. SACKS   METHOD   MUDDING AMOUNT OF MUDDING   NUDDING AMOUNT OF MUDDING   NUDDING AMOUNT OF MUDDING   NUDDING AMOUNT OF MUDDING AMOUNT OF M	SIZE	PER FOOT		AMOUNT		PULLED FROM	PERFORATIONS	P	URPOSE	
MUDDING AND CEMENTING RECORD    MUDDING AND CEMENTING RECORD   MUDDING AND CEMENT   METHOD   MUDDING AND USED	2 5/00	24.4	Mara	16201	<del> </del>	<del> </del>			<i>x</i>	
MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   No. SACKS   METHOD   USED   GRAVITY   MUD USED					<del></del>	<del>   </del>	comet cant			
Size of   Size of   WHERE   No. SACKS   METHOD   MUD   GRAVITY   AMOUNT OF   MUD USED	4 1/2"	9.5610.54	New	7036	<del> </del>		6076'-6134'	Oil		
Size of   Size of   WHERE   No. SACKS   METHOD   MUD   MUD   MUD   MUD   USED				<del> </del>	<del>                                     </del>				<del></del>	
Size of   Size of   WHERE   No. SACKS   METHOD   MUD   GRAVITY   AMOUNT OF   MUD USED			<del></del>	1	1	1	· · · · · · · · · · · · · · · · · · ·	!		
Size of   Size of   WHERE   No. SACKS   METHOD   MUD   GRAVITY   AMOUNT OF   MUD USED										
### HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  11" 8 5/8" 1650' 800 Pump & Plug. Coment to Surface 7 7/8" 4 1/2 7097' 800 Pump & Plug.  **BECORD OF PRODUCTION AND STIMULATION**  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated with one 3/8" jet shot: 6076' 6080' 6085' 6087' 6090' 6091', 6094'.  6098' 6099' 6104' 6108' 6123' 6124' 6128' 6131' 6134'.  Treated with 250 gallons 15% BDA with Fe additive.				MUDDING	AND CERENT	NG RECORD	<del></del>			
11" 8 5/8" 1650' 800 Pump 6 Plug. Coment to Surface 7 7/8" 4 1/2 7097' 800 Pump 6 Plug.  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Purforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094', 6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	<del></del>		DERE 2	no. Sacks F Cement	METHOD USED			AMOUN MUD	T OF USED	
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094',  6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134'.  Treated with 250 gallons 15% BDA with Fe additive.			ı							
BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094',  6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	HOLE C	CASING 8		800		<b>₩</b>	to Surface	<del></del> -		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Purforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094',  6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	11" a	5/8" 1			Thomas # Tiller	S• ·				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Purforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094',  6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	11" a	5/8" 1			rump & Fill		1			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Purforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094',  6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	11" a	5/8" 1			Filmi & Fill					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Purforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094',  6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	HOLE C	5/8" 1			Pilan & Pili					
Perforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094', 6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	HOLE C	5/8" 1	0971	800		ND STIMULAT	ION			
6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	HOLE C	5/8" 1 1/2 7	097 t	ECORD OF P	BODUCTION A					
6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134',  Treated with 250 gallons 15% BDA with Fe additive.	11" 8	5/8" 1 1/2 7	097 t	ECORD OF P	BODUCTION A					
Treated with 250 gallons 15% BDA with Fe additive.	11° 8 7 7/8° 4	5/8" 1 1/2 7	097 *  Record the Pr	ECORD OF Process used, No.	BODUCTION A	. used, interval t	reated or shot.)	60911	1 4908	
	11° 8 7 7/8° 4	5/8" 1 1 1/2 7	Record the Pr	ECORD OF Process used, No.	BODUCTION A of Qts. or Gala	. used, interval t	reated or shot.)			
	11° 8 7 7/8° 4	5/8" 1 1 1/2 7	Record the Pr	ECORD OF Process used, No.	BODUCTION A of Qts. or Gala	. used, interval t	reated or shot.)			
Treated with 2000 gallons 157 NEA.	11° 8 7 7/8° 4 Perforat	5/8" 1 1/2 7 1/2 7 1,099 6104	Record the Pr	ECORD OF Process used, No. t shot: 6	poduction A of Qu. or Gala 5076', 6080	used, interval t  1. 60851, 6  61311, 61	reated or shot.) 087	······	,	
	11° 8 7 7/8° 4 Perforat	5/8" 1 1/2 7 1/2 7 1,099 6104	Record the Pr	ECORD OF Process used, No. t shot: 6	poduction A of Qu. or Gala 5076', 6080	used, interval t  1. 60851, 6  61311, 61	reated or shot.) 087	······	,	

. . . .

Depth Cleaned Out 6210

## ECORD OF DRILL-STEM AND SPECIAL 1 15

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols wer	e used from	0	feet to	fcet, a	nd from		feet to	feet.
Cable too	is were	used from	************************	feet to	feet, a	nd from	••••••	feet to	feet.
	٠		•	PRODU	CTION				
Put to Pr	roducing		April 1	19 64					
				•	7				
OIL WE								uid of which <b>59</b>	
				was emulsion;4	*****	.% water	; and	% was	ediment. A.P.I.
	C	Gravity	37.2	************************************					
GAS WE	LL: 7	The production	on during the first 2	24 hours was		M,C.F. pl	us		barrels of
				surclbs.					
Length o									
				***************************************					
PLE	ase ii	VDICATE B			FORMAN(	OE WITH	i Geogi	BAPHICAL SECTION	
T. Anhy			Southeastern N					Northwestern New	
				T. Devonian T. Silurian				Ojo Alamo Kirtland-Fruitland	
				T. Montoya				Farmington	
			103')	T. Simpson				Pictured Cliffs	
T. 7 Riv	, /ers			T. McKee				Menefee	
T. Quee	n	749 (+	236')	T. Ellenburger				Point Lookout	······································
		136' (-		T. Gr. Wash				Mancos	
			· 458') ·1989')	T. Granite		£71713	T.	Dakota	
		-		T. Paddock	60721			Morrison	
			***************************************	T. Blinebry			1)	renn	
			***************************************	T.,				***************************************	
T. Penn.	•••••	· <b></b>		Ť	************	•••••			
T. Miss.	**********			T			т.	***************************************	***************************************
				FORMATIO:	N RECO	RD			
From	То	Thickness in Feet	For	mation	From	То	Thicknes	Formatic	on .
	1567		0-11-1				- In rece		
0 1567	1567 2882		Caliche & F Salt & Anhy						
2882	4136	1254	Anhydrite w	/Sd, Dolo & Sh	le				
4136	7100	2964	Dolomite w/	Sd. Shale & Le					
							}		
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				*					
					<u> </u>				
			ATTACH SEP	ARATE SHEET IF	ADDITIO:	NAL SPA	CE IS N	EEDED	

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	April 3, 1964
Company or Operator. Shell Oil Company	Address P. O. Box 1858, Rossell, New Mexico
Name R. A. Lovery Original Signed By R. A. LOWERY	Position or Title District Exploitation Engineer