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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O.C.C.

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico April 3, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State "B", Well No. 3, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)

I, Sec. 30, T. 17-S, R. 35-E, NMPM, Vacuum-Glorieta Pool
Unit Letter

Lee

County. Date Spudded March 9, 1964 Date Drilling Completed March 26, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 3985' DF Total Depth 7100' PBD 6210'

Top Oil/Gas Pay 6076' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6076', 6080', 6085', 6087', 6090', 6091', 6094', 6098', 6099', *

Open Hole - Depth Casing Shoe 7097' Depth Tubing 6056'

17 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 102 bbls. oil, 70 bbls. water in 13 hrs, - min. Size 16/64"

GAS WELL TEST -

1980' PSL & 860' FEL, Sec. 30 Natural Prod. Test: MCF/Day; Hours flowed Choke Size
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	1639	800
4 1/2"	7086	800
2"	6047	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% BDA w/Fe additive; 2000 g. 15% NEA

Casing Press. Tubing Press. 240 Date first new oil run to tanks April 1, 1964

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company

Remarks: *6104', 6108', 6123', 6124', 6128', 6131', 6134'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 3, 1964 Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Title

By: R. A. Lowery Original Signed By
(Signature) A. LOWERY

Title District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico