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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HABAS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Order 171)

APR 7 10 49 AM '64

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State "B"</b>	Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>30</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>3-31 thru 4-1-64</b>	Pool <b>Vacuum-Glorieta</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran GR/CCL log PBD to 2700'.
2. Set C.I.B.P. at 6210'.
3. Ran tubing open-ended and spotted 250 gallons 15% BDA w/Fe additive. Pulled tubing.
4. Perforated with one 3/8" jet shot: 6076', 6080', 6085', 6087', 6090', 6091', 6094', 6098', 6099', 6104', 6108', 6123', 6124', 6128', 6131', 6134' (16 holes).
5. Ran tubing with packer set at 5796' and injected acid. Lowered packer to 6010' and treated with 2000 gallons 15% NEA in 20 stages using ball sealers. Pulled tubing.
6. Ran 195 joints (6047') 2", EUE, 3rd tubing and hung at 6056' open-ended; Baker Model R Packer at 6043'; 2" SN at 6042'.
7. Swabbed well and recovered load.
8. On OPT flowed 188 BOPD + 129 BWPD (based on 102 BO + 70 BW in 13 hours) thru 16/64" choke. Gravity 37.2° API.

Witnessed by <b>C. D. Sikes</b>	Position <b>Lease Foreman</b>	Company <b>Shell Oil Company</b>
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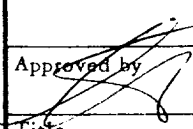
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>Engineer</b>	Position <b>District Exploitation Engineer</b>		
Date <b>4-1-64</b>	Company <b>Shell Oil Company</b>		