## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA FE		
FILE	T	
U.3.G.3.	T	
LAND OFFICE		
OPERATOR		Ī _

SHELL WESTERN E&P INC.

P. O. BOX 991, HOUSTON, TEXAS

1.

Sill X 2. Name of Operator

J. Address of Operator

4. Location of Well

## DIVISION 87501

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DISTRIBUTION	P. O. BOX 2088
BANTA FE	SANTA FE, NEW MEXICO
FILE	·
U.S.G.S.	
LAND DIFICE	

NOTICE OF INTENTION TO:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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PARTMENT	
OIL CONSERVATION DIVISION	Form C-103
P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
	5a. Indicate Type of Lease
<del>                                      </del>	State X Fee
	5. State Oil & Gas Lease No.
	i i
	Ammunitary.
SUNDRY NOTICES AND REPORTS ON WELLS	
M FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
DTHER-	
	8. Farm or Lease Name
PINC.	STATE "B"
1110.	9. Well No.
OUSTON, TEXAS 77001	4
00310N, 1EAA3 77001	10. Field and Pool, or Wildcat
COUTH 000	VACUUM (GLORIETA)
. 660 FEET FROM THE SOUTH LINE AND 990 FEET FFOR	THINITE THE THE
17.0	
INE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM	Allillillilli
	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3896' DE	I LEA CILITITIE
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
LE OF INTENTION TO.	
PLUG AND ABANDON AEMEDIAL WORK	ALTERING CASING
<u></u>	PLUG AND ABANDONMENT
COMMENCE DRILLING OFNS.	
CHANGE PLANS CASING TEST AND CEMENT JQB	<del>[</del> ,
OTHER	
apleted Operations (Clearly state all pertinent details, and give pertinent dates, includin	a estimated date of starting any propose:
npleted Operations (Clearly state all perlinent details, and give pertinent dates, including	g catting care of ordering and
d down casing 10 gals #1111 surfactant in 10 bbls 9# bi	rine followed with 110
NALCO 953 in 75 bbls 9# brine. Flushed w/ 175 bbls 9#	brine and left shut in
ight.	

17. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work) SEE RULE 1103.

## SCALE SQUEEZED

4-19-84: Pumped down casing 10 gals #1111 surfactant in 10 bbls 9#gals NALCO 953 in 75 bbls 9# brine. Flushed w/ 175 bbls 9

overnight.

4-20-84: Returned well to production.

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18. I hereby cor	ally that the information above is true and complete	te to the best of my knowledge and belief.	
* 15 kg	<u> </u>	SUPERVISOR REG. & PERMITTING	DATE MAY 7, 1984
-	ORIGINAL SIGNED BY JERRY SEXTON	2	MAY 1 0 1984
	DISTRICT I SUPERVISOR	TITLE	DATE
APPROVED BY	DISTRICT TOTER TISOR		
	F APPROVAL, IF ANY:		

MAY 9 1984