

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name STATE "B"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3896' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER * CEMENT TO SURFACE; OPENED ADDITIONAL PAY AND ACIDIZED <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* PER NEW MEXICO OIL CONSERVATION DIVISION REQUEST.

- 8-10-82: CO to 6173' (PBDT). Set RBP @ 6050'. Press tested plug and csg to 500 psi - held OK. Spotted 2 sx sand on RBP.
- 8-11-82: Ran CBL/CCL/VDL/GR log from 6030' to 1000'. TOC @ 2795'. Shot squeeze hole @ 2685'.
- 8-12-82: Set cmt retainer @ 2545'. Mixed and pumped 300 sx Class "C" cmt + 2% CaCl2. Shot 4 squeeze holes @ 1650'. Set cmt retainer @ 1510'. Mixed and pumped 500 sx HOWCO Lite cmt + 8#/sx salt. Cmt circ to surface. Mixed. and pumped 300 sx Class "C" cmt + 2% CaCl2. WOC.
- 8-16-82: Drld cmt retainer @ 1510'. Drld cmt from 1510' to 1600'.
- 8-17-82: Drld cmt 1600' to 1685'. Press tested squeeze holes @ 1650' to 700 psi - 5 mins, held OK. Drld cmt retainer @ 2545'. Drld cmt from 2545' to 2555'.
- 8-18-82: Drld cmt from 2555' to 2750'. Tested squeeze holes @ 2685' to 600 psi for 5 mins held OK. TOH w/RBP.
- 8-19-82: Spotted 250 gals 15% HCl neat acid across zones to be perf'd 6064' to 6096' (14 holes). Acidized perfs w/4600 gals 15% HCl neat acid.
- 8-20-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Section A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 14, 1983

ORIGINAL SIGNED BY

JAN 17 1983

APPROVED BY JERRY SECTION TITLE _____ DATE _____

CONDITIONS OF APPROVAL _____

RECEIVED

JAN 17 1983

Q.C.D.
HOBBS OFFICE