

H-39-E

WELL RECORD

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L.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
EXPLORATION OFFICE			
OPERATOR			

Section 30

Section 30

x

AREA 640 ACRES
LOCATE WELL CORRECTLY

State "3"

(LAW)

Vacuum-Glorieta

Pool.

Lee

Country.

of Section 30 If State Land the Oil and Gas Lease No. is B-1414

Name of Drilling Contractor.....Forster Drilling Company.....

Address..... P. O. Box 32, Midland, Texas 79701

Elevation above sea level at Top of Tubing Head.....3886'..... The information given is to be kept confidential until
not confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 6060' to 6129' No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1596'				Surface
4 1/2"	9.5#	New	6189'	Guide		*	OIL

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	1611'	800	Pump & Plug	Cemented to surface	
7 7/8"	4 1/2"	6200'	700	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Perforated 6060', 6064', 6066', 6076', 6085', 6086', 6088', 6093', 6100', 6102', 6109',
6114', 6116', 6126', & 6129' with 1-3/8" JS.

Treated with 1500 gallons 15% NEA

Result of Production Stimulation..... On OPT flowed 149 BOPD + 12 BWPD (based on 62 BO + 5 BW in
10 hours) thru 18/64" choke. FTP 225 psi.

..Depth Cleaned Out.....\$1.75!.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1964

OIL WELL: The production during the first 24 hours was 161 barrels of liquid of which 93 % was oil; % was emulsion; 7 % water; and % was sediment. A.P.I. Gravity 38.3°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 1542' (+2444')	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2858' (+1128')	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3150' (+ 836')	T. McKee.	T. Menefee.
T. Queen. 3716' (+ 270')	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4403' (- 417')	T. Granite.	T. Dakota.
T. Glorieta. 5944' (-1958')	T. Paddock 6057' (-2071')	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1542	1542	Caliche & Red Beds				
1542	2858	1316	Salt & Anhydrite				
2858	4403	1545	Anhydrite, Sand, Dolomite & Shale				
4403	6200	1797	Dolomite, Shale & Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 1, 1964

(Date)

Company or Operator Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201

NAME V. L. King

TITLE Acting District Exploitation Engineer