

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
DISTRICT OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion
SEP 11 1964

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico September 8, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State "B", Well No. 4, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P Sec. 30, T-17-S, R-35-E, NMPM, Vacuun-Glorieta Pool
Unit Letter Lee County Date Spudded 8-22-64 Date Drilling Completed 9-3-64

Please indicate location:
R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			x

Elevation 3896' DF Total Depth 6200' PBDT 6175'
Top Oil/Sec Pay 6060' Name of Prod. Form. Glorieta
PRODUCING INTERVAL - 6060', 6064', 6066', 6076', 6085', 6086', 6088', 6093',
6100', 6102', 6109', 6114', 6116', 6126', 6129'

Perforations
Open Hole - Depth 6200' Casing Shoe 6200' Depth 6001' Tubing

OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 62 bbls. oil, 5 bbls water in 10 hrs, - min. Size 18/64"

GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. 15% BDA & 1500 gals. 15% NEA

Casing - Tubing 225 Date first new September 7, 1964
Press. - Press. 225 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company
Gas Transporter Phillips Petroleum Company

600' FSL & 990' FEL Sec. 30
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1596	800
4 1/2"	6189	700
2"	5990	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 1964 Shell Oil Company
(Company or Operator)

Original Signed By: V. L. King
By: V. L. KING V. L. King
(Signature)

OIL CONSERVATION COMMISSION

By: Title Acting District Exploitation Engineer
Send Communications regarding well to:

Title: Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201