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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico September 8, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State "B", Well No. 4, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P Sec. 30, T-17-S, R-35-E, NMPM, Vacuna-Glorieta Pool

Lea

County Date Spudded 8-22-64 Date Drilling Completed 9-3-64

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3896' DF Total Depth 6200' PBTD 6175'

Top Oil/Gal Pay 6060' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6060', 6064', 6066', 6076', 6085', 6086', 6088', 6093',  
6100', 6102', 6109', 6114', 6116', 6126', 6129'

Perforations  
T Open Hole - Depth Casing Shoe 6200' Depth Tubing 6001'

S OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 5 bbls water in 10 hrs, - min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. 15% BDA & 1500 gals. 15% NEA

Casing Tubing Date first new  
Press. - Press. 225 oil run to tanks September 7, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: September 8, 1964

Shell Oil Company

(Company or Operator)

Original Signed By:

By: V. L. KING V. L. King  
(Signature)

OIL CONSERVATION COMMISSION

By:

Title Acting District Exploitation Engineer  
Send Communications regarding well to:

Title:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201