STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA FE			
11.6			
U.S.U.S.			
LAMO OFFICE		_	
18441208788	OIL		
	DAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

_	U.S. U.S. LAMD OFFICE 1/// OAS OPENATION PRONATION OFFICE		OR ALLOWABLE AND SPORT OIL AND NATU	RAL GAS					
Shell Western E&P, Inc.									
-	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001								
	Resson(s) for filing (Check proper bos) New Well Recompletion Change in Ownership XX	Change in Transporter of: Oil Dry G Casinghead Gas Conde	7	ezplain)		,			
	change of ownership give name ad address of previous owner	Shell Oil Company, P.O.	Box 991, Houstor	ı. Texas	77001				
_	ESCRIPTION OF WELL AND	LEASE.	ormation .	Kind of Lease)	Legse No.			
	State E	2 Vacuum Glorie		State, Federal	orFoo State				
	Unit Letter N : (6(e	O Feet From The South LI	ne and	Feet From T	no West				
L	Line of Section 31 To a	mship 175 ' Range	35E , NMPM	. Lea		County			
	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	a which approv	ed copy of this form is to	he sensi			
	Texas New Mexico	Papeline Co.	P.O. BOX 52	332 Hou	estou TX 770	152			
	Name of Authorized Transporter of Cas Phillips Pipeline Compa	iny GPM Gas Corporation	1 4001 Penbrook	St, Udess		be sentj			
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. No Change	Is gas actually connecte Yes	ed? Whe	NA NA				
_	this production is commingled wit	h that from any other lease or pool,	give commingling order	number:					
Γ	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res"			
1	Dete Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
1	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth				
		}	l						
	Perforations		;		Depth Casing Shoe				
			CEMENTING RECOR						
1	Periorations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		Depth Casing Shoe SACKS CEMI	ENT			
						ENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMI				
	HOLE SIZE EST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE	iT ne of load oil a	SACKS CEMI				
	HOLE SIZE EST DATA AND REQUEST FO	CASING & TUBING SIZE RALLOWABLE (Test must be o	DEPTH SE	iT ne of load oil a	SACKS CEMI				
	HOLE SIZE EST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE	iT ne of load oil a	SACKS CEMI				
, S	HOLE SIZE EST DATA AND REQUEST FOUL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a sble for this de Date of Teet	fer recovery of total volume, pth or be for full 24 hours, Producing Method (Flows	iT ne of load oil a	SACKS CEMI				
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	HOLE SIZE EST DATA AND REQUEST FOUL WELL one First New Oil Run To Tanks ength of Test causi Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a sble for this de Date of Test Tubing Pressure	pter recovery of total volumers pth or be for full 24 hours. Producing Method (Flow)	ne of load oil a	SACKS CEMI nd must be equal to or ex , etc.; Choke Size				
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