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FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Shell Oil Company

3. Address of Operator

P. O. Box 1509, Midland, Texas 79701

4. Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1701 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3996' DF

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State E

9. Well No.

2

10. Field and Pool, or Wildcat

Vacuum Glorieta

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Cement Surface Casing ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-75

Established injection rate down 13 3/8" surface casing. Mixed and pumped 500 sx Class C Cement. Displaced cement 50' below surface.

12-10-75

Surface CP = 0. Will monitor condition of surface casing daily.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED G. W. Tullos

G. W. Tullos

Senior Production Engineer

12-17-75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: