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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1404</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator <b>Shell Oil Company</b> 3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1700.8</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3996' DF</b>	7. Unit Agreement Name - 8. Farm or Lease Name <b>State E</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Vacuum (Glorieta)</b> 12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

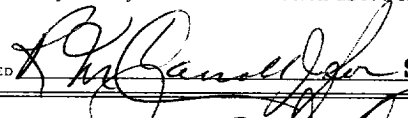
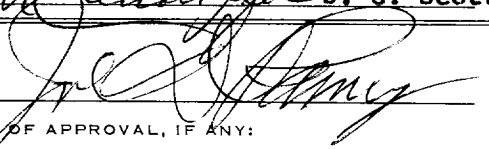
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103, **12-15-70 thru 12-22-70**

1. Pulled rods, pump and tubing.
2. Perforated new zone of Glorieta with 1 JSPF at 6098', 6102', 6105', 6109', 6113', 6115', 6119', 6122', 6129', 6134' (10 holes - 1/2")
3. Acidized new perms with 5000 gals 15% NE Acid in 10-500 gal. stages.
4. Ran 200 joints 2 3/8" ~~8 1/2~~ 8rd tubing (6234') hung at 6279', OPMA perfed on bottom from 6279-6263', SN 6263-6262'. Ran 2" x 1 1/2" x 12' RWBC Sargent pump.
5. Placed back on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  <b>S. G. Scott</b>	TITLE <b>Sr. Operations Engineer</b>	DATE <b>12-30-70</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JAN 4 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		