NO. OF COPIES RECEIVED DISTRIBUTION			
DISTRIBUTION	 		Form C-103
		NACTE BEENG & A 👨	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION . C.	Effective 1-1-65
FILE		1 1 2 1 2 2 A A A	
U.S.G.S.		Jun 15 11 53 AM '66	5a. Indicate Type of Lease
LAND OFFICE			State 📕 Fee.
OPERATOR			5. State Oil & Gas Lease No.
	_		B-1404
SLIN	DRY NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B CATION FOR PERMIT —" (FORM C-101) FOR SUC	HELLO ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
002 77721	ATTOM FOR TEACHT = TO SAME OF TOTAL CO.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER•		
Name of Operator	OTHER-	4 787	8. Farm or Lease Name
			Ca
Shell Oil Company (W	estern Division)		State B
P. O. Box 1509, Midl	and, Texas 79701		10. Field and Pool, or Wildcat
4. Location of Well			
UNIT LETTER,_	660 FEET FROM THE SOUTH	LINE AND FEET FRO	M Vacuum-Glorieta
THE WEST LINE, SE	ction 31 township 178	RANGE 358 NMPI	· (
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3996' I	r	Lea
Chec	k Appropriate Box To Indicate N	lature of Notice. Report or O	other Data
	INTENTION TO:		NT REPORT OF:
1101102 01	IN LIVION TO	00202302.	
_	D. 112 AND ADAMPON		ALTERNO GAGING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
	Operations (Clearly state all pertinent det	<u> </u>	17
work) SEE RULE 1 103.	(, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,
Operation to treat w	/5000 gallons 28% NEA via	tubing-casing annulus	in 8 stages to
Operation to treat w	/5000 gallons 28% NEA via	tubing-casing annulus	in 8 stages to
Operation to treat wincrease capacity.	/5000 gallons 28% NEA via	tubing-casing annulus	in 8 st ages to
•	/5000 gallons 28% NEA via	tubing-casing annulus	in 8 st ages to
•	/5000 gallons 28% NEA via	tubing-casing annulus	in 8 stages to
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•	v/5000 gallons 28% NEA via	tubing-casing annulus	in 8 stages to
•	v/5000 gallons 28% NEA via	tubing-casing annulus	in 8 stages to
increase capacity.	tion above is true and complete to the best		in 8 stages to
increase capacity.			in 8 stages to
increase capacity. 18. I hereby certify that the informal Original Signed By	tion above is true and complete to the best	of my knowledge and belief.	
increase capacity.	tion above is true and complete to the best		
increase capacity. 18. I hereby certify that the informal Original Signed By	tion above is true and complete to the best	of my knowledge and belief.	
increase capacity. 18. I hereby certify that the informal Original Signed By	tion above is true and complete to the best	of my knowledge and belief.	
increase capacity. 18. I hereby certify that the informal Original Signal By	tion above is true and complete to the best	of my knowledge and belief.	