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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

(Bostool 7/1/ (Perm C-1.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE

If State Land submit 6 Copies

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		Oil Compa				Itale 'E'	
	•	Company or Opera		1/ of Sec. 3	з Т.	(13650)	.35, NMPM.
		1 251 1					County.
	cum-Clor						
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							, 19. 64
me of Dril	ling Contract	orNobleD	willing-Con	galy-,Deavel	550, Hi al a	104 y Texts.	***************************************
		•		***************************************		***************************************	
		Top of Tubing		<u></u>	The inf	ormation given is to	be kept confidential until
		37244	, 17				
:			•	DIL SANDS OR Z			
			-				
. 3, from		to)gessessessessessessessesses	No. 6	, from	to	
			IMP	ORTANT WATER	SANDS		
clude data	on rate of wa	iter inflow and	elevation to which	ch water rose in hol	:.		
. 1, from	M660	†	to5	230!		feet. Log.Anal	yala
. 2, from			to	***************************************		feet	
. 3, from			to		***************************************	feet	***************************************
o. 4, from			to			feet.	
				CASING RECO	DT		
	WEIGH	T NEW C	ne.	KIND OF	CUT AND	,	
SIZE	PER FOO				PULLED FROM	PERFORATIONS	PURPOSE
3 3/8"	104	Bev_	316				Jurface String
9 5/8 <u>-</u>	23 26	4 thu	0499	enide		5999'-6007'	Otl Steller
1						6010'-6019'	
			MUDDIN	ig and cement	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. SACES	метнор		MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED
7 1/2"	13 3/	332'	300	-Name and pl	e, Concute	4 to Surface	
8 1/2"	2.5/8	3235	1/200	Party and pl	6,		
							·
			RECORD OF	F PRODUCTION	ND STIMULA	TION	
		(Record tl	he Process used,	No. of Qts. or Ga	s. used, interval	treated or shot.)	
-	Franchad O	Arkt-okrat	! (A! = 5 h	oles)Best	mtad 2018	1 00001 0030	1!0031!0036!0
		, 9246	9247', 9245	, 925h', 92	6', 9a81',	9262°, 9267°,	9e697, 99687, 996
924	2 X43		J	Joh - 1905			······································
924 424 2. Ste	9311 Wi 14md W/50	th cas 1/4	MCA vith F	e accitive.			
924	wind v/50 bad day		**********************	***************	***************************************		
924 - Symi - Symi - Symi	stud v/50 vbed day sted vittle bed 1005		loos 15% ME	A.	th 2/8" =	t shot now for	nt 59991-60071_ 601
924 - 270 - 340 - 340 - Set	gall winted w/50 blood day. Need with hand 100% CIMP at HERISTERN		lons 15% ME 7.	A.			ot 5999'-6007', 601

BOORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	ools were u	sed from		feet to		nd from.		feet to	**************
					UCTION				
ut to F	Producing	May	11,	19 64					
IL W	ELL: TI			first 24 hours was					
		'	ournig the	urst 24 nours was		ba	arrels of lic	uid of which	 %
	Wa	и оц;	-a -0 .	% was emulsion;5		% wate	er; and	% was	sediment. A
	Gr	avity	33.3 A	74					
AS WE	ELL: Th	e productio	n during the f	irst 24 hours was		M.C.F.	olus	*******************************	barre
				Pressurclbs.					
ength (,	7227704068544068547000000000000000000000000000000000000					
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			Southeaster	MATION TOPS (IN CON rn New Mexico	FORMAN(OE WIT	H GEOGI		
Anh	y						Т.	Northwestern New	
			*************************					Ojo Alamo Kirtland-Fruitland	
Salt.	284	01 /						Farmington	
Yate	vers 315			T. Simpson	******************		Т.	Pictured Cliffs	
7 Riv	3733	1' (+26		***************************************				Menefee	••••••
~	burg			T. Ellenburger				Point Lookout	
	-		9 49')	T. Gr. Wash				Mancos	
Glori	icta 588	6' (-18	(ימ	T. Base Red B	eds 1457	, (+ 5		Dakota Morrison	
Drinl	kard		2.1	T. Peddock 600	O4' (-20	106')	T.	Penn	
Tubb	ROM		10.) 10.)	T. Walfamery	990' (~2 937' (~3	101	Т.	***************************************	
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Abo		1 (-60	<u> </u>	T. 10.080	7_6003	17	Т.	***************************************	•••••••
Penn	10,21		a.)	T W 10,089	(-6093	(יו	т.		***************************************
Penn	10,21		ă·)	T. 10,089		•	т.		***************************************
Penn Miss.	10,217	***************************************	a·ý	T W 10,089		•	T.		***************************************
Penn. Miss.	10,217 To	Thickness in Feet		T. FORMATIO		•	т.		
Penn. Miss.	10,21°	Thickness in Feet	Caliche	T. FORMATIO Formation and Red Reds	N RECOI	RD	Thickness		
Penn. Miss.	To 1157' 2640' 1060'	Thickness in Feet	Caliche	T. FORMATIO Formation and Red Reds Anhydrite	N RECOI	RD	Thickness		
Penn. Miss. rom 0 57' 840'	To 11/57' 2640' 4060' 9000'	Thickness in Feet 1457' 1363' 1240'	Caliche Salt and Anhydrit Dolo. w/	T. FORMATIO Formation and Red Reds Anhydrite by /Shale & Sand Shale, Sd. Le.	N RECOI	RD	Thickness		
Penn. Miss. rom 0 57 340	To To 11/57' 2640' 4060' 9000' 10,290'	Thickness in Feet 1457' 1363' 1240' 4920' 740'	Caliche Salt and Anhydrit Dolo. w/ Le. w/Do	T. FORMATIO Formation and Red Reds Anhydrite w/Shale & Sand	N RECOI	RD	Thickness		
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Company or Operator Original Signed By
Name R. A. LOWING B. A. LOWING P. O. Box 1350, Roswell, Rev Mexico
Position or Title District Exploitation Engineer

May 1A, 1964 (Date)

as can be determined from available records.