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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State E</b>	Well No. <b>2</b>	Unit Letter <b>N</b>	Section <b>31</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>4-28 thru 5-3, 1964</b>	Pool <b>Vacuum-Glorieta</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spotted cement plugs: 25 sacks - 10,406'  
 70 sacks - 10,000-10,200'  
 100 sacks - 9,400- 9,600'

After WOC 12 hours, drilled plug 9404-9500' and laid down drill pipe.  
 Ran 9488' of 7" (20#, 23#, 26#, J-55, and N-80) casing and cemented at 9505'  
 (D.V. Tool at 6591') with 950 sacks Incor - 1st stage: Bumped plug with 2000 psi  
 at 11:25 A.M. (MST), April 30, 1964. Second stage: 850 sacks Incor neat and  
 completed cementing at 4:30 P.M. (MST), April 30, 1964. Circulated approximately  
 50 sacks on 1st stage. After WOC 48 hours, tested with 2500 psi for 30 minutes -  
 no pressure drop.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

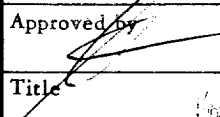
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. J. Doubek</b>
Title <b>Division Mechanical Engineer</b>	Position <b>Division Mechanical Engineer</b>
Date <b>MAY 1964</b>	Company <b>Shell Oil Company</b>