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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706) 34

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State "E"	Well No. 2	Unit Letter H	Section 31	Township 17-S	Range 35-E		
Date Work Performed May 3 thru 11, 1964	Pool Vacuum-Glorieta			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing and drilled out DV tool at 6007' and cement to 9467'. Spotted 500 gallons MCA with Fe additive. Pulled tubing and bit.
2. Ran GR/CLL from PBTB to 2700'. Perforated 9414-9418', 9218', 9229', 9230', 9231', 9236', 9241', 9242', 9243', 9246', 9247', 9248', 9254', 9256', 9281', 9282', 9287', 9289', 9308', 9309', 9311' with one 3/8" jet shot.
3. Ran 2" tubing with Baker cementer and packer. Set BP at 9425' and packer at 9068'. Treated with 500 gallons MCA with Fe additive.
4. Swabbed 100% water.
5. Reset bridge plug at 9360' and packer at 9068'.
6. Treated with 2000 gallons 15% NEA in 20 stages using ball sealers.
7. Swabbed 98% water.
8. Set Baker Cast Iron Bridge Plug at 9096' and Baker Cast Iron Bridge Plug at 6296' and capped with one sack cement.
9. Perforated with 3/8" jet shot 6010-6019', 5999-6007'.
10. Ran 188 joints (5867') of 2", EUE, 8rd tubing open ended at 5890' and Baker 7" Model D Double-Grip Packer set at 5890' with 1400 psi. 2" SN at 5881'. (over)

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

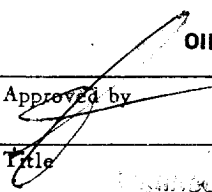
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. LOWERY R. A. Lowery
Title Production Foreman	Position District Exploitation Engineer
Date MAY 18 1964	Company Shell Oil Company

11. Treated with 1500 gallons 10% MEA in 15 stages using ball sealers.
12. Gubbed well and recovered lead.
13. On OFF flowed 129 BOPD + 7 BWPD (based on 75 BO + 4 BW in 14 hours thru 20/64" choke)
 MFP - 125 psi. Gravity 38.3° API.