

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2423	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name STATE "F"
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 3
4. Location of Well UNIT LETTER M 800 FEET FROM THE SOUTH LINE AND 800 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3979' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-81: Set RBP @5940' and spotted 2 sx 20-40 sand on top.
8-24-81: Perf'd 4 squeeze holes in 4 1/2" csg @2700' to 2702'.
8-25-81: Pumped 2000 sx HOWCO Lite cmt + 8#/sx salt plus 300 sx Class "C" cmt + 2% CaCl₂.
8-26-81: Shot 4 squeeze holes @2000' - 2002'. Pumped 1250 sx HOWCO LITE cmt + 8#/sx salt plus 300 sx Class "C" cmt w/2% CaCl₂.
8-27-81: WOC.
8-29-81: Pressure tested squeeze @2000' to 1000 psi. Did not hold.
8-31-81: Set RBP @2300' and spotted 15' of sand on top. Pumped 100 sx HOWCO Thick-set cmt + 3% CaCl₂.
9-1-81: Pumped 300 sx HOWCO Thick-set cmt + 3% CaCl₂. WOC 24 hrs.
9-3-81: Pressure tested squeeze holes to 1000 psi for 15 mins. - held OK.
9-5-81; Pressure tested squeeze holes @2700' to 1000 psi. Spotted 150 gals 15% NE acid. Re-squeezed perfs @2700' w/300 sx Class "C" + 3% CaCl₂.
9-6-81: WOC.
9-10-81: Pressure tested squeeze holes to 1000 psi for 15 mins - held OK.
9-16-81: Returned well to production.

* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Fore* A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 19, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: