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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2423	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "F"	
9. Well No. 3	
10. Field and Pool, or Wildcat VACUUM (GLORIETA)	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SHELL OIL COMPANY 3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 4. Location of Well UNIT LETTER M 800 FEET FROM THE SOUTH LINE AND 800 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) DF 3979' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> * TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- CO to 6178'. Set RBP @ 6000'. Spot 10' sand on top.
 - Run CBL/CCL/VDL/GR from 6000' to surf to determine TOC.
 - Perf 4 1/2" csg @ top of cmt. Set 150' above perfs.
 - Pressure up backside to 500 psi. Pump \pm 1000 sx cmt. Circ to surface. Reverse out excess.
 - WOC 24 hrs.
 - DO cmt. Pressure test squeeze. CO to 6000'. Reverse out sand. Retrieve BP.
 - Return to production.
- * PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE AUGUST 28, 1981
APPROVED BY JOEY BOSTON TITLE JOEY BOSTON DATE JOEY BOSTON
CONDITIONS OF APPROVAL JOEY BOSTON