

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~NON~~ ALLOWABLE

MAY 28 10 11 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

May 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State "F"

Well No. 3, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 29

T 17-8

R 35-E

NMPM.

Vacuum - Glorieta

Pool

Unit Letter

Lea

County. Date Spudded May 9, 1964

Date Drilling Completed May 21, 1964

Elevation 3979' df

Total Depth 6222'

PBTD 6178'

Top Oil/Gas Pay 6072'

Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6072', 6074', 6076', 6080', 6090', 6092', 6093', 6094', *

Open Hole -

Depth

Casing Shoe 6219'

Depth

Tubing 5954'

17 OIL WELL TEST -

Natural Prod. Test: 77 bbls. oil, 18 bbls water in 14 hrs, min. Size 18/64" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 g. 15% EDA w/Fe additive; 1500 g. 15% NTA using ball sealers

Casing Tubing Date first new
Press. Press. 250 oil run to tanks May 24, 1964

Oil Transporter Texas New Mexico Pipeline

Gas Transporter Phillips Petroleum Company

Remarks: *6095', 6097', 6105', 6107', 6116', 6118', 6120', 6121'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 28 1964, 19

Shell Oil Company

(Company or Operator)
Original Signed By

By: R. A. LOWERY R. A. Lowery
(Signature)

OIL CONSERVATION COMMISSION

By: Engineer District 1

Title: District Exploitation Engineer
Send Communications regarding well to:

Title

Name: Shell Oil Company