

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE  
FORM C-103  
(Rev. 3-55)  
MAY 28 10 11 AM '64

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>State F</b>	Well No. <b>3</b>	Unit Letter <b>M</b>	Section <b>29</b>	Township <b>17-S</b>	Range <b>35-E</b>
Date Work Performed <b>May 21 thru 24, 1964</b>	Pool <b>Vacuum-Glorieta</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

### Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing with bit and drilled out DV tool at 5991'. Tested casing to 2500 psi. Spotted 200 gallons 15% BDA with Fe additive. Pulled tubing and bit.
2. Ran Gamma Ray/Casing Collar Locator 6178-2700' and perforated with one 3/8" JSPP at 6072', 6074', 6076', 6080', 6090', 6092', 6093', 6094', 6095', 6097', 6105', 6107', 6116', 6118', 6120', 6121', (16 holes).
3. Ran tubing with packer to 5800' and injected acid.
4. Reset packer at 5948' with 191 joints (5933') of 2", EUE, 8 round thread, tubing hung open ended at 5954'. 2" SN at 5944'. Acidized with 1500 gallons 15% NEA in 15 stages using ball sealers.
5. On OPT, well flowed 132 BOPD + 31 BWPD (rated on 77 BO + 18 BW in 14 hours) thru 18/64" choke. FTP 250 psi. Gravity 38.9° API.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Engineer District 1</b>	Name <b>Original Signed By R. A. LOWERY R. A. Lowery</b>
Title <b>Engineer District 1</b>	Position <b>District Exploitation Engineer</b>
Date <b>MAY 28 1964</b>	Company <b>Shell Oil Company</b>